

Appendix

Use of Non-GAAP Financial Measures

Edison International's earnings are prepared in accordance with generally accepted accounting principles used in the United States and represent the company's earnings as reported to the Securities and Exchange Commission. Our management uses core earnings and core earnings per share (EPS) internally for financial planning and for analysis of performance of Edison International and Southern California Edison. We also use core earnings and core EPS when communicating with analysts and investors regarding our earnings results to facilitate comparisons of the Company's performance from period to period. Financial measures referred to as net income, basic EPS, core earnings, or core EPS also apply to the description of earnings or earnings per share.

Core earnings and core EPS are non-GAAP financial measures and may not be comparable to those of other companies. Core earnings and core EPS are defined as basic earnings and basic EPS excluding income or loss from discontinued operations and income or loss from significant discrete items that management does not consider representative of ongoing earnings. Basic earnings and losses refer to net income or losses attributable to Edison International shareholders. Core earnings are reconciled to basic earnings in the attached tables. The impact of participating securities (vested awards that earn dividend equivalents that may participate in undistributed earnings with common stock) for the principal operating subsidiary is not material to the principal operating subsidiary's EPS and is therefore reflected in the results of the Edison International holding company, which is included in Edison International Parent and Other.

Safe Harbor Statement

Statements contained in this release about future performance, including, without limitation, operating results, rate base growth, financial outlook, and other statements that are not purely historical, are forward-looking statements. These forward-looking statements reflect our current expectations; however, such statements involve risks and uncertainties. Actual results could differ materially from current expectations. Important factors that could cause different results include, but are not limited to the:

- ability of SCE to recover its costs through regulated rates, including costs related to uninsured wildfire-related and mudslide-related liabilities and capital spending incurred prior to formal regulatory approval;
- ability to obtain sufficient insurance at a reasonable cost, including insurance relating to SCE's nuclear facilities and wildfire-related claims, and to recover the costs of such insurance or, in the event liabilities exceed insured amounts, the ability to recover uninsured losses from customers or other parties;
- risks associated with AB 1054 effectively mitigating the significant risk faced by California investor-owned utilities related to liability for damages arising from catastrophic wildfires where utility facilities are a substantial cause, including the ability of SCE and SDG&E to raise the funds required to make initial contributions to the insurance fund under AB 1054, SCE's ability to maintain a valid safety certification, SCE's ability to recover uninsured wildfire-related costs from the wildfire fund established under AB 1054, and the CPUC's interpretation of and actions under AB 1054;
- actions, or inaction, of the state of California with respect to achieving a timely and comprehensive solution mitigating the significant risk faced by California investor-owned utilities related to liability for damages arising from catastrophic wildfires where utility facilities are a substantial cause;
- decisions and other actions by the CPUC, the FERC, the NRC and other regulatory authorities, including decisions and actions related to determinations of authorized rates of return or return on equity, the GS&RP application, the recoverability of wildfire-related and mudslide-related costs, and delays in regulatory actions;

- ability of Edison International or SCE to borrow funds and access the bank and capital markets on reasonable terms;
- actions by credit rating agencies to downgrade Edison International or SCE's credit ratings or to place those ratings on negative watch or outlook;
- risks associated with the decommissioning of San Onofre, including those related to public opposition, permitting, governmental approvals, on-site storage of spent nuclear fuel, delays, contractual disputes, and cost overruns;
- extreme weather-related incidents and other natural disasters (including earthquakes and events caused, or exacerbated, by climate change, such as wildfires), which could cause, among other things, public safety issues, property damage and operational issues;
- risks associated with cost allocation resulting in higher rates for utility bundled service customers because of possible customer bypass or departure for other electricity providers such as CCAs and Electric Service Providers;
- risks inherent in SCE's transmission and distribution infrastructure investment program, including those related to project site identification, public opposition, environmental mitigation, construction, permitting, power curtailment costs (payments due under power contracts in the event there is insufficient transmission to enable acceptance of power delivery), changes in the CAISO's transmission plans, and governmental approvals; and
- risks associated with the operation of transmission and distribution assets and power generating facilities, including public and employee safety issues, the risk of utility assets causing or contributing to wildfires, failure, availability, efficiency, and output of equipment and facilities, and availability and cost of spare parts.

Other important factors are discussed under the headings “Risk Factors” and “Management’s Discussion and Analysis” in Edison International’s Form 10-K, and other reports filed with the Securities and Exchange Commission, which are available on our website: www.edisoninvestor.com. These filings also provide additional information on historical and other factual data contained in this news release. Edison International and SCE provide direct links to certain SCE and other parties' regulatory filings and documents with the CPUC and the FERC and certain agency rulings and notices in open proceedings at www.edisoninvestor.com (SCE Regulatory Highlights) so that such filings, rulings and notices are available to all investors. Edison International and SCE post or provide direct links to certain documents and information related to Southern California wildfires which may be of interest to investors at www.edisoninvestor.com (Southern California Wildfires) in order to publicly disseminate such information. Edison International and SCE also routinely post or provide direct links to presentations, documents and other information that may be of interest to investors at www.edisoninvestor.com (Events and Presentations) in order to publicly disseminate such information.

These forward-looking statements represent our expectations only as of the date of this news release, and Edison International assumes no duty to update them to reflect new information, events or circumstances.

Reminder: Edison International Will Hold a Conference Call Today

When: Thursday, July 25, 2019, 1:30 p.m. (Pacific Time)

Telephone Numbers: 1-888-673-9780 (US) and 1-312-470-0178 (Int'l) - Passcode: Edison

Telephone Replay: 1-888-296-6944 (US) and 1-203-369-3027 (Int'l) - Passcode: 9856

Telephone replay available through August 9, 2019

Webcast: www.edisoninvestor.com

Second Quarter Reconciliation of Basic Earnings Per Share to Core Earnings Per Share

	Three months ended June 30,			Six months ended June 30,		
	2019	2018	Change	2019	2018	Change
Earnings (loss) per share attributable to Edison International						
Continuing operations						
SCE	\$ 1.28	\$ 0.91	\$ 0.37	\$ 2.18	\$ 1.79	\$ 0.39
Edison International Parent and Other	(0.08)	(0.06)	(0.02)	(0.13)	(0.27)	0.14
Edison International	1.20	0.85	0.35	2.05	1.52	0.53
Less: Non-core items						
SCE	(0.38)	—	(0.38)	(0.16)	—	(0.16)
Edison International Parent and Other	—	—	—	—	(0.13)	0.13
Total non-core items	(0.38)	—	(0.38)	(0.16)	(0.13)	(0.03)
Core earnings (losses)						
SCE	1.66	0.91	0.75	2.34	1.79	0.55
Edison International Parent and Other	(0.08)	(0.06)	(0.02)	(0.13)	(0.14)	0.01
Edison International	\$ 1.58	\$ 0.85	\$ 0.73	\$ 2.21	\$ 1.65	\$ 0.56

Note: Diluted earnings were \$1.20 and \$0.84 per share for the three months ended June 30, 2019 and 2018 respectively, and \$2.05 and \$1.51 per share for the six months ended June 30, 2019 and 2018.

Second Quarter Reconciliation of Basic Earnings to Core Earnings (in millions)

(in millions)	Three months ended June 30,			Six months ended June 30,		
	2019	2018	Change	2019	2018	Change
Net income (loss) attributable to Edison International						
Continuing operations						
SCE	\$ 419	\$ 297	\$ 122	\$ 712	\$ 583	\$ 129
Edison International Parent and Other	(27)	(21)	(6)	(42)	(89)	47
Edison International	392	276	116	670	494	176
Less: Non-core items						
SCE ¹	(123)	—	(123)	(51)	—	(51)
Edison International Parent and Other ²	—	2	(2)	—	(42)	42
Total non-core items	(123)	2	(125)	(51)	(42)	(9)
Core earnings (losses)						
SCE	542	297	245	763	583	180
Edison International Parent and Other	(27)	(23)	(4)	(42)	(47)	5
Edison International	\$ 515	\$ 274	\$ 241	\$ 721	\$ 536	\$ 185

¹ Includes an impairment charge of \$170 million (\$123 million after-tax) recorded in 2019 for SCE related to disallowed historical capital expenditures in SCE's 2018 GRC final decision in the second quarter of 2019. The six months ended June 30, 2019, includes income tax benefits of \$69 million recorded in 2019 for SCE related to changes in the allocation of deferred tax re-measurement between customers and shareholders as a result of a CPUC resolution issued in February 2019.

² Includes Loss of \$63 million (\$46 million after-tax) recorded in 2018 for Edison International Parent and Other related to sale of SoCore Energy in April 2018.

Consolidated Statements of Income**Edison International**

(in millions, except per-share amounts, unaudited)	Six months ended June 30,	
	2019	2018
Total operating revenue	\$ 5,636	\$ 5,379
Purchased power and fuel	2,140	2,038
Operation and maintenance	1,477	1,394
Depreciation and amortization	801	925
Property and other taxes	203	204
Impairment and other	166	71
Other operating income	(3)	(3)
Total operating expenses	4,784	4,629
Operating income	852	750
Interest expense	(405)	(350)
Other income and expenses	93	100
Income from continuing operations before income taxes	540	500
Income tax benefit	(190)	(40)
Income from continuing operations	730	540
Net income	730	540
Preferred and preference stock dividend requirements of SCE	60	60
Other noncontrolling interests	—	(14)
Net income attributable to Edison International common shareholders	\$ 670	\$ 494
Amounts attributable to Edison International common shareholders:		
Income from continuing operations, net of tax	\$ 670	\$ 494
Net income attributable to Edison International common shareholders	\$ 670	\$ 494
Basic earnings per share:		
Weighted-average shares of common stock outstanding	326	326
Continuing operations	\$ 2.05	\$ 1.52
Basic earnings per common share attributable to Edison International common shareholders	\$ 2.05	\$ 1.52
Diluted earnings per share:		
Weighted-average shares of common stock outstanding, including effect of dilutive securities	327	327
Continuing operations	\$ 2.05	\$ 1.51
Diluted earnings per common share attributable to Edison International common shareholders:	\$ 2.05	\$ 1.51

Consolidated Balance Sheets**Edison International**

(in millions, unaudited)

June 30,
2019December 31,
2018**ASSETS**

Cash and cash equivalents	\$ 257	\$ 144
Receivables, less allowances of \$49 and \$52 for uncollectible accounts at respective dates	795	730
Accrued unbilled revenue	562	482
Inventory	331	282
Income tax receivables	127	191
Prepaid expenses	407	148
Derivative assets	55	171
Regulatory assets	1,294	1,133
Other current assets	108	78
Total current assets	3,936	3,359
Nuclear decommissioning trusts	4,421	4,120
Other investments	83	63
Total investments	4,504	4,183
Utility property, plant and equipment, less accumulated depreciation and amortization of \$9,743 and \$9,566 at respective dates	42,329	41,269
Nonutility property, plant and equipment, less accumulated depreciation of \$83 and \$82 at respective dates	85	79
Total property, plant and equipment	42,414	41,348
Regulatory assets	5,469	5,380
Operating lease right-of-use assets	742	—
Other long-term assets	2,456	2,445
Total long-term assets	8,667	7,825

Total assets

\$ 59,521 \$ 56,715

Consolidated Balance Sheets**Edison International**

(in millions, except share amounts, unaudited)

June 30,
2019December 31,
2018**LIABILITIES AND EQUITY**

Short-term debt	\$ 1,213	\$ 720
Current portion of long-term debt	479	79
Accounts payable	1,578	1,511
Customer deposits	302	299
Regulatory liabilities	767	1,532
Current portion of operating lease liabilities	108	—
Other current liabilities	1,218	1,254
Total current liabilities	5,665	5,395
Long-term debt	15,883	14,632
Deferred income taxes and credits	4,856	4,576
Pensions and benefits	864	869
Asset retirement obligations	3,016	3,031
Regulatory liabilities	8,685	8,329
Operating lease liabilities	634	—
Wildfire-related claims	4,669	4,669
Other deferred credits and other long-term liabilities	2,336	2,562
Total deferred credits and other liabilities	25,060	24,036
Total liabilities	46,608	44,063
Commitments and contingencies		
Common stock, no par value (800,000,000 shares authorized; 325,811,206 shares issued and outstanding at respective dates)	2,555	2,545
Accumulated other comprehensive loss	(57)	(50)
Retained earnings	8,222	7,964
Total Edison International's common shareholders' equity	10,720	10,459
Noncontrolling interests – preferred and preference stock of SCE	2,193	2,193
Total equity	12,913	12,652
Total liabilities and equity	\$ 59,521	\$ 56,715

Consolidated Statements of Cash Flows**Edison International**

(in millions, unaudited)	Six months ended June 30,	
	2019	2018
Cash flows from operating activities:		
Net income	\$ 730	\$ 540
Adjustments to reconcile to net cash provided by operating activities:		
Depreciation and amortization	837	1,074
Allowance for equity during construction	(49)	(44)
Impairment and other	166	71
Deferred income taxes and investment tax credits	(182)	(5)
Other	13	35
Nuclear decommissioning trusts	(72)	(73)
Changes in operating assets and liabilities:		
Receivables	(72)	(58)
Inventory	(49)	(14)
Accounts payable	221	(4)
Tax receivables and payables	65	90
Other current assets and liabilities	(423)	(533)
Regulatory assets and liabilities, net	(543)	204
Other noncurrent assets and liabilities	(44)	(66)
Net cash provided by operating activities	598	1,217
Cash flows from financing activities:		
Long-term debt issued, net of discount and issuance costs of \$18 and \$33 for the respective periods	1,682	2,417
Term loan issued	1,000	—
Long-term debt matured	(41)	(213)
Short-term debt financing, net	(509)	(2,031)
Payments for stock-based compensation	(48)	(21)
Receipts from stock option exercises	25	9
Dividends to noncontrolling interests	(60)	(60)
Dividends paid	(399)	(394)
Other	1	39
Net cash provided by (used in) financing activities	1,651	(254)
Cash flows from investing activities:		
Capital expenditures	(2,235)	(2,159)
Proceeds from sale of nuclear decommissioning trust investments	2,440	1,770
Purchases of nuclear decommissioning trust investments	(2,368)	(1,697)
Proceeds from sale of SoCore Energy, net of cash acquired by buyer	—	78
Other	27	20
Net cash used in investing activities	(2,136)	(1,988)
Net increase (decrease) in cash, cash equivalents and restricted cash	113	(1,025)
Cash, cash equivalents and restricted cash at beginning of period	152	1,132
Cash, cash equivalents and restricted cash at end of period	\$ 265	\$ 107