

## Chart 1

<b><u>Core Earnings (Loss) Per Common Share (Unaudited)</u></b>	<b>Quarter Ended June 30,</b>		
	<b>2006</b>	2005	Change
Southern California Edison Company	<b>\$0.47</b>	\$0.48	\$(0.01)
Edison Mission Group			
Mission Energy Holding Company	<b>0.09</b>	0.01	0.08
Edison Capital	<b>0.01</b>	0.07	(0.06)
Edison Mission Group Total	<b>0.10</b>	0.08	0.02
EIX (parent) and other	<b>(0.02)</b>	(0.02)	--
<b>EIX Consolidated Core Earnings</b>	<b>0.55</b>	0.54	0.01
Non-core items			
SCE – Generator refund incentive	--	0.01	(0.01)
SCE – Resolution of an outstanding state tax item	<b>0.25</b>	--	0.25
MEHC – Extinguishment of debt	<b>(0.27)</b>	--	(0.27)
MEHC – Earnings from discontinued operations	<b>0.01</b>	0.06	(0.05)
Total non-core items	<b>(0.01)</b>	0.07	(0.08)
<b>Total EIX Consolidated Earnings</b>	<b>\$0.54</b>	\$0.61	\$(0.07)

<b><u>Core Earnings (Loss) (in millions) (Unaudited)</u></b>	<b>Quarter Ended June 30,</b>		
	<b>2006</b>	2005	Change
Southern California Edison Company	<b>\$153</b>	\$157	\$(4)
Edison Mission Group			
Mission Energy Holding Company	<b>28</b>	2	26
Edison Capital	<b>4</b>	23	(19)
Edison Mission Group Total	<b>32</b>	25	7
EIX (parent) and other	<b>(5)</b>	(6)	1
<b>EIX Consolidated Core Earnings</b>	<b>180</b>	176	4
Non-core items			
SCE – Generator refund incentive	--	4	(4)
SCE – Resolution of an outstanding state tax item	<b>81</b>	--	81
MEHC – Extinguishment of debt	<b>(88)</b>	--	(88)
MEHC – Earnings from discontinued operations	<b>4</b>	21	(17)
Total non-core items	<b>(3)</b>	25	(28)
<b>Total EIX Consolidated Earnings</b>	<b>\$177</b>	\$201	\$(24)

Chart 2

<b><u>Core Earnings (Loss) Per Common Share</u></b> <b><u>(Unaudited)</u></b>	<b>Year-to-Date June 30,</b>		
	<b>2006</b>	2005	Change
Southern California Edison Company	<b>\$0.84</b>	\$0.88	\$(0.04)
Edison Mission Group			
Mission Energy Holding Company	<b>0.26</b>	0.15	0.11
Edison Capital	<b>0.06</b>	0.22	(0.16)
Edison Mission Group Total	<b>0.32</b>	0.37	(0.05)
EIX (parent) and other	<b>(0.06)</b>	(0.06)	--
<b>EIX Consolidated Core Earnings</b>	<b>1.10</b>	1.19	(0.09)
Non-core items			
SCE – Generator refund incentive	--	0.01	(0.01)
SCE – Resolution of an outstanding state tax item	<b>0.25</b>	--	0.25
MEHC – Extinguishment of debt	<b>(0.27)</b>	(0.05)	(0.22)
MEHC – Earnings from discontinued operations	<b>0.24</b>	0.08	0.16
Total non-core items	<b>0.22</b>	0.04	0.18
<b>Total EIX Consolidated Earnings</b>	<b>\$1.32</b>	\$1.23	\$0.09

<b><u>Core Earnings (Loss) (in millions) (Unaudited)</u></b>	<b>Year-to-Date June 30,</b>		
	<b>2006</b>	2005	Change
Southern California Edison Company	<b>\$274</b>	\$288	\$(14)
Edison Mission Group			
Mission Energy Holding Company	<b>86</b>	44	42
Edison Capital	<b>19</b>	73	(54)
Edison Mission Group Total	<b>105</b>	117	(12)
EIX (parent) and other	<b>(15)</b>	(19)	4
<b>EIX Consolidated Core Earnings</b>	<b>364</b>	386	(22)
Non-core items			
SCE – Generator refund incentive	--	4	(4)
SCE – Resolution of an outstanding state tax item	<b>81</b>	--	81
MEHC – Extinguishment of debt	<b>(88)</b>	(15)	(73)
MEHC – Earnings from discontinued operations	<b>77</b>	28	49
Cumulative Effect of Change in Acctg. Principle	<b>1</b>	--	1
Total non-core items	<b>71</b>	17	54
<b>Total EIX Consolidated Earnings</b>	<b>\$435</b>	\$403	\$32

### Chart 3

## Edison International Supplemental Table – Coal-Fired Generation Midwest Generation and Homer City

	Three months ended June 30,				Six months ended June 30,			
	2006	2005	Change	%	2006	2005	Change	%
<b>Midwest Generation</b>								
Generation (in TWhr)	5.5	5.8	(0.3)	-5.2%	12.7	14.2	(1.5)	-10.6%
Equivalent Availability	66.0%	62.1%	3.9%		76.4%	71.1%	5.3%	
Forced Outage Rate (EFOR)	7.7%	9.6%	-1.9%		5.0%	8.7%	-3.7%	
Average Cost of Fuel (\$/MWh)	13.42	12.51	0.91	7.3%	13.14	12.12	1.02	8.4%
Flat Energy Price - Nihub (\$/MWh)	39.31	38.34	0.96	2.5%	40.89	39.01	1.88	4.8%
Average Midwest Gen Energy Price (\$/MWh)	47.63	41.83	5.80	13.9%	47.09	40.12	6.97	17.4%
<b>Homer City</b>								
Generation (in TWhr)	2.9	3.1	(0.2)	-6.5%	5.4	6.6	(1.2)	-18.2%
Equivalent Availability	74.3%	77.1%	-2.8%		73.1%	82.6%	-9.5%	
Forced Outage Rate	19.9%	3.6%	16.3%		22.8%	5.6%	17.2%	
Average Cost of Fuel (\$/MWh)	24.13	19.36	4.77	24.6%	24.03	18.65	5.38	28.8%
Flat Energy Price - PJM West Hub (\$/MWh)	48.08	47.30	0.78	1.6%	52.25	47.24	5.01	10.6%
Flat Energy Price - HC Busbar (\$/MWh)	44.00	44.86	(0.86)	-1.9%	47.24	44.54	2.70	6.1%
Flat Energy Price - PJM West Hub minus HC Busbar (\$/MWhr) - Basis	4.08	2.44	1.64		5.01	2.70	2.31	
Average Homer City Energy Price (\$/MWh)	50.02	42.93	7.09	16.5%	51.43	43.38	8.05	18.6%

#### Hedge Program status at June 30, 2006

	Remainder of		
	2006	2007	2008
<b>Midwest Generation</b>			
Megawatt hours (in TWh)	10.0	16.2	3.1
Average Energy Price (\$/MWh)	\$ 47.61	\$ 48.25	\$ 66.13 <sup>(1)</sup>
Percent of Coal Requirements Under Contract	108%	95%	33%
<b>Homer City</b>			
Megawatt hours (in TWh)	4.4	7.6	2.4
Average Energy Price (\$/MWh)	\$ 54.07	\$ 64.35	\$ 66.01
Percent of Coal Requirements Under Contract	99%	97%	39%

(1) Represents on-peak hedges.

Note: Subsequent to June 30, 2006, an agreement was executed to hedge an additional 500 MW of on-peak power from the Midwest Gen facilities for 2007, 2008 and 2009.