

August 4, 2021

Advice 4550-E-A
(Southern California Edison Company ID U338E)

Public Utilities Commission of the State of California

Subject: **Supplement to Advice 4550-E, Routine Interim Advice Letter for Fixed Recovery Charges True-up Mechanism**

Pursuant to California Public Utilities Commission (CPUC or Commission) Decision (D.)20-11-007 as modified by D.21-01-031 (Decision), Southern California Edison Company (SCE), as servicer of the Recovery Bonds (Recovery Bonds) and on behalf of the Special Purpose Entity, hereby submits to the California Public Utilities Commission (CPUC or Commission) the following changes to its tariffs. The revised tariff sheets are listed on Attachment A and are attached hereto.

Purpose:

SCE submits this supplemental advice letter to provide all applicable tariff sheets reflecting the revised Fixed Recovery Charges for the Senior Secured Recovery Bonds Series 2021-A, Tranche(s) A-1, A-2 and A-3 that will be effective on August 27, 2021 as described in original Advice 4550-E, submitted on July 28, 2021. This advice letter supplements in part and does not change the substance of the original Advice 4550-E.

This supplemental advice letter is submitted in accordance with General Order (GO) 96-B, General Rule 7.5.1, which authorizes utilities to make additional changes to an advice letter through the submittal of a supplemental advice letter.

Background:

On July 28, 2021, SCE submitted original Routine Interim True-Up Mechanism Advice 4550-E to establish revised Fixed Recovery Charges for the Recovery Bonds. As explained, the adjustment is needed because SCE forecasts that the existing Fixed Recovery Charge collections would be insufficient to satisfy the Periodic Payment Requirement on a timely basis during the current or next succeeding payment period. In the original Advice 4550-E, SCE indicated that it would submit a supplemental advice letter no later than August 4, 2021 to provide all applicable tariff sheets reflecting the revised Fixed Recovery Charges contained therein.

Proposed Tariff Changes:

Attachment A provides all applicable tariff sheets reflecting the revised Fixed Recovery Charges that will be effective as of August 27, 2021, as discussed in Advice 4550-E. The Fixed Recovery Charges will be recovered through the distribution rate component and customers enrolled in

August 4, 2021

Page 2

SCE's California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA) programs will be exempt from the charge.

Effective Date:

This Supplemental Advice Letter will be effective on August 27, 2021, which is the date of the planned Fixed Recovery Charge rate change and the effective date put forth in the original Advice 4550-E.

Tier Designation:

This Supplemental Advice Letter is designated as Tier 1, which is the same designation as the original Advice 4550-E. Pursuant to the Decision, "All Fixed Recovery Charge-related annual and interim Routine True-Up Mechanism Advice Letters would be subject to protest, review, and correction to the extent allowed by § 850.1(e). However, any protest, review, and correction will be limited to the correction of mathematical errors in the Routine True-Up Mechanism Advice Letters. No protest, review or required modification to correct an error in a Routine True-Up Mechanism Advice Letter would delay its effective date, and any correction or modification which could not be made prior to the effective date would be made in the next Routine True-Up Mechanism Advice Letter."¹

Notice:

In accordance with GO 96-B, Section 4.4, a copy of this Supplemental Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list. The service list for A.20-07-008 is also copied. Address changes should be directed to Erin Pulgar at (626) 302-2509 or erin.pulgar@sce.com. Advice letters submitted can also be accessed electronically at: <https://www.sce.com/regulatory/advice-letters>.

Attachments

cc: Service List for A.20-07-008

Southern California Edison Company

/s/ Shinjini C. Menon
Shinjini C. Menon

¹ D.20-11-007, pp. 63-64.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

| | | |
|---------------------------|--|--------------------------------|
| Affiliate | Direct Access | Preliminary Statement |
| Agreements | Disconnect Service | Procurement |
| Agriculture | ECAC / Energy Cost Adjustment | Qualifying Facility |
| Avoided Cost | EOR / Enhanced Oil Recovery | Rebates |
| Balancing Account | Energy Charge | Refunds |
| Baseline | Energy Efficiency | Reliability |
| Bilingual | Establish Service | Re-MAT/Bio-MAT |
| Billings | Expand Service Area | Revenue Allocation |
| Bioenergy | Forms | Rule 21 |
| Brokerage Fees | Franchise Fee / User Tax | Rules |
| CARE | G.O. 131-D | Section 851 |
| CPUC Reimbursement Fee | GRC / General Rate Case | Self Generation |
| Capacity | Hazardous Waste | Service Area Map |
| Cogeneration | Increase Rates | Service Outage |
| Compliance | Interruptible Service | Solar |
| Conditions of Service | Interutility Transportation | Standby Service |
| Connection | LIEE / Low-Income Energy Efficiency | Storage |
| Conservation | LIRA / Low-Income Ratepayer Assistance | Street Lights |
| Consolidate Tariffs | Late Payment Charge | Surcharges |
| Contracts | Line Extensions | Tariffs |
| Core | Memorandum Account | Taxes |
| Credit | Metered Energy Efficiency | Text Changes |
| Curtailable Service | Metering | Transformer |
| Customer Charge | Mobile Home Parks | Transition Cost |
| Customer Owned Generation | Name Change | Transmission Lines |
| Decrease Rates | Non-Core | Transportation Electrification |
| Demand Charge | Non-firm Service Contracts | Transportation Rates |
| Demand Side Fund | Nuclear | Undergrounding |
| Demand Side Management | Oil Pipelines | Voltage Discount |
| Demand Side Response | PBR / Performance Based Ratemaking | Wind Power |
| Deposits | Portfolio | Withdrawal of Service |
| Depreciation | Power Lines | |

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--------------------------|-------------------------------------|
| Revised 71638-E | Preliminary Statements O | Revised 71237-E |
| Revised 71639-E | Schedules D | Revised 71249-E |
| Revised 71640-E | Schedules D | Revised 71250-E |
| Revised 71641-E | Schedules D-CARE | Revised 71251-E |
| Revised 71642-E | Schedules D-FERA | Revised 71252-E |
| Revised 71643-E | Schedules TOU-D | Revised 71253-E |
| Revised 71644-E | Schedules TOU-D | Revised 71254-E |
| Revised 71645-E | Schedules TOU-D | Revised 71255-E |
| Revised 71646-E | Schedules TOU-D | Revised 71256-E |
| Revised 71647-E | Schedules TOU-D | Revised 71257-E |
| Revised 71648-E | Schedules TOU-D | Revised 71258-E |
| Revised 71649-E | Schedules TOU-D | Revised 71259-E |
| Revised 71650-E | Schedules TOU-D | Revised 71260-E |
| Revised 71651-E | Schedules TOU-D | Revised 71261-E |
| Revised 71652-E | Schedules TOU-D | Revised 71262-E |
| Revised 71653-E | Schedules TOU-D | Revised 71263-E |
| Revised 71654-E | Schedules TOU-D-T | Revised 71264-E |
| Revised 71655-E | Schedules TOU-D-T | Revised 71265-E |
| Revised 71656-E | Schedules TOU-D-T | Revised 71266-E |
| Revised 71657-E | Schedules TOU-EV-1 | Revised 71267-E |
| Revised 71658-E | Schedules GS-1 | Revised 71268-E |
| Revised 71659-E | Schedules GS-1 | Revised 71269-E |
| Revised 71660-E | Schedules TOU-GS-1 | Revised 71270-E |
| Revised 71661-E | Schedules TOU-GS-1 | Revised 71271-E |
| Revised 71662-E | Schedules TOU-GS-1 | Revised 71272-E |
| Revised 71663-E | Schedules TOU-GS-1 | Revised 71273-E |
| Revised 71664-E | Schedules TOU-GS-1 | Revised 71274-E |
| Revised 71665-E | Schedules TOU-GS-1 | Revised 71275-E |
| Revised 71666-E | Schedules TOU-GS-1 | Revised 71276-E |
| Revised 71667-E | Schedules TOU-GS-1 | Revised 71277-E |
| Revised 71668-E | Schedules TOU-GS-1-RTP | Revised 71278-E |
| Revised 71669-E | Schedules TOU-GS-1-RTP | Revised 71280-E |
| Revised 71670-E | Schedules GS-2 | Revised 71281-E |
| Revised 71671-E | Schedules GS-2 | Revised 71282-E |
| Revised 71672-E | Schedules TOU-GS-2 | Revised 71283-E |
| Revised 71673-E | Schedules TOU-GS-2 | Revised 71284-E |
| Revised 71674-E | Schedules TOU-GS-2 | Revised 71285-E |
| Revised 71675-E | Schedules TOU-GS-2 | Revised 71286-E |
| Revised 71676-E | Schedules TOU-GS-2 | Revised 71287-E |
| Revised 71677-E | Schedules TOU-GS-2-RTP | Revised 71288-E |
| Revised 71678-E | Schedules TOU-GS-2-RTP | Revised 71290-E |

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|------------------------|-------------------------------------|
| Revised 71679-E | Schedules TOU-EV-7 | Revised 71291-E |
| Revised 71680-E | Schedules TOU-EV-8 | Revised 71293-E |
| Revised 71681-E | Schedules TOU-EV-9 | Revised 71295-E |
| Revised 71682-E | Schedules TOU-EV-9 | Revised 71296-E |
| Revised 71683-E | Schedules TOU-EV-9 | Revised 71297-E |
| Revised 71684-E | Schedules TOU-GS-3 | Revised 71298-E |
| Revised 71685-E | Schedules TOU-GS-3 | Revised 71299-E |
| Revised 71686-E | Schedules TOU-GS-3 | Revised 71300-E |
| Revised 71687-E | Schedules TOU-GS-3 | Revised 71301-E |
| Revised 71688-E | Schedules TOU-GS-3 | Revised 71302-E |
| Revised 71689-E | Schedules TOU-GS-3-RTP | Revised 71303-E |
| Revised 71690-E | Schedules TOU-GS-3-RTP | Revised 71305-E |
| Revised 71691-E | Schedules TOU-8 | Revised 71306-E |
| Revised 71692-E | Schedules TOU-8 | Revised 71307-E |
| Revised 71693-E | Schedules TOU-8 | Revised 71308-E |
| Revised 71694-E | Schedules TOU-8 | Revised 71309-E |
| Revised 71695-E | Schedules TOU-8 | Revised 71310-E |
| Revised 71696-E | Schedules TOU-8 | Revised 71311-E |
| Revised 71697-E | Schedules TOU-8 | Revised 71312-E |
| Revised 71698-E | Schedules TOU-8 | Revised 71313-E |
| Revised 71699-E | Schedules TOU-8 | Revised 71314-E |
| Revised 71700-E | Schedules TOU-8 | Revised 71315-E |
| Revised 71701-E | Schedules TOU-8 | Revised 71316-E |
| Revised 71702-E | Schedules TOU-8 | Revised 71317-E |
| Revised 71703-E | Schedules TOU-8-RBU | Revised 71318-E |
| Revised 71704-E | Schedules TOU-8-RBU | Revised 71319-E |
| Revised 71705-E | Schedules TOU-8-RBU | Revised 71320-E |
| Revised 71706-E | Schedules TOU-8-RTP | Revised 71321-E |
| Revised 71707-E | Schedules TOU-8-RTP | Revised 71323-E |
| Revised 71708-E | Schedules TOU-8-RTP | Revised 71325-E |
| Revised 71709-E | Schedules TOU-8-RTP-S | Revised 71327-E |
| Revised 71710-E | Schedules TOU-8-RTP-S | Revised 71329-E |
| Revised 71711-E | Schedules TOU-8-RTP-S | Revised 71331-E |
| Revised 71712-E | Schedules TOU-8-S | Revised 71333-E |
| Revised 71713-E | Schedules TOU-8-S | Revised 71334-E |
| Revised 71714-E | Schedules TOU-8-S | Revised 71335-E |
| Revised 71715-E | Schedules TOU-8-S | Revised 71336-E |
| Revised 71716-E | Schedules TOU-8-S | Revised 71337-E |
| Revised 71717-E | Schedules TOU-8-S | Revised 71338-E |
| Revised 71718-E | Schedules TOU-8-S | Revised 71339-E |
| Revised 71719-E | Schedules TOU-8-S | Revised 71340-E |
| Revised 71720-E | Schedules TOU-8-S | Revised 71341-E |
| Revised 71721-E | Schedules TOU-8-S | Revised 71342-E |
| Revised 71722-E | Schedules TOU-8-S | Revised 71343-E |
| Revised 71723-E | Schedules TOU-8-S | Revised 71344-E |

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|------------------------|-------------------------------------|
| Revised 71724-E | Schedules PA-1 | Revised 71345-E |
| Revised 71725-E | Schedules PA-2 | Revised 71346-E |
| Revised 71726-E | Schedules TOU-PA-2 | Revised 71347-E |
| Revised 71727-E | Schedules TOU-PA-2 | Revised 71348-E |
| Revised 71728-E | Schedules TOU-PA-2 | Revised 71349-E |
| Revised 71729-E | Schedules TOU-PA-2 | Revised 71350-E |
| Revised 71730-E | Schedules TOU-PA-2 | Revised 71351-E |
| Revised 71731-E | Schedules TOU-PA-2 | Revised 71352-E |
| Revised 71732-E | Schedules TOU-PA-2-RTP | Revised 71353-E |
| Revised 71733-E | Schedules TOU-PA-3 | Revised 71355-E |
| Revised 71734-E | Schedules TOU-PA-3 | Revised 71356-E |
| Revised 71735-E | Schedules TOU-PA-3 | Revised 71357-E |
| Revised 71736-E | Schedules TOU-PA-3 | Revised 71358-E |
| Revised 71737-E | Schedules TOU-PA-3 | Revised 71359-E |
| Revised 71738-E | Schedules TOU-PA-3 | Revised 71360-E |
| Revised 71739-E | Schedules TOU-PA-3-RTP | Revised 71361-E |
| Revised 71740-E | Schedules AL-2 | Revised 71363-E |
| Revised 71741-E | Schedules DWL | Revised 71365-E |
| Revised 71742-E | Schedules LS-1 | Revised 71367-E |
| Revised 71743-E | Schedules LS-2 | Revised 71369-E |
| Revised 71744-E | Schedules LS-3 | Revised 71370-E |
| Revised 71745-E | Schedules OL-1 | Revised 71371-E |
| Revised 71746-E | Schedules TC-1 | Revised 71373-E |
| Revised 71747-E | Schedules NMDL | Revised 70411-E |
| Revised 71748-E | Schedules WI-FI-1 | Revised 71377-E |
| Revised 71749-E | Schedules WTR | Revised 71378-E |
| Revised 71750-E | Schedules WTR | Revised 71379-E |
| Revised 71751-E | Table of Contents | Revised 71491-E |
| Revised 71752-E | Table of Contents | Revised 71478-E |
| Revised 71753-E | Table of Contents | Revised 71382-E |
| Revised 71754-E | Table of Contents | Revised 71383-E |
| Revised 71755-E | Table of Contents | Revised 71384-E |
| Revised 71756-E | Table of Contents | Revised 71198-E |

PRELIMINARY STATEMENT

Sheet 7

(Continued)

O. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) (Continued)

4. Calculation of the CARE Surcharge (CARES). (Continued)

The CARES listed below have been, or are, in effect for the periods indicated:

| <u>Effective Date</u> | <u>CARES Per kWh</u> |
|---------------------------|--------------------------|
| 06/01/2020 | \$.00569 |
| 10/01/2020 | \$.00608 |
| 02/02/2021 | \$.00903 |
| 06/01/2021 | \$.00907 |
| 08/27/2021 | \$.00884 (R) |

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule D
DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

| | | Delivery Service Total ¹ | Generation ² | |
|--|-----------------------------|--|-------------------------|--------------------|
| | | | UG*** | DWREC ³ |
| Energy Charge- \$/kWh/Meter/Day | | | | |
| Baseline Service | | | | |
| | Summer | 0.14111 (I) | 0.09558 | 0.00000 |
| | Winter | 0.14111 (I) | 0.09558 | 0.00000 |
| Nonbaseline Service* | | | | |
| 101% - 400% of Baseline - | Summer | 0.20857 (I) | 0.09558 | 0.00000 |
| | Winter | 0.20857 (I) | 0.09558 | 0.00000 |
| High Usage Charge | | | | |
| (Over 400% of Baseline) - | Summer | 0.28461 (I) | 0.09558 | 0.00000 |
| | - Winter | 0.28461 (I) | 0.09558 | 0.00000 |
| Basic Charge - \$/Meter/Day | | | | |
| | Single-Family Accommodation | 0.031 | | |
| | Multi-Family Accommodation | 0.024 | | |
| Minimum Charge** - \$/Meter/Day | | | | |
| | Single-Family Accommodation | 0.346 | | |
| | Multi-Family Accommodation | 0.346 | | |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | |
| | Single-Family Accommodation | 0.173 | | |
| | Multi-Family Accommodation | 0.173 | | |
| California Climate Credit ¹⁰ | | (29.00) | | |

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

*** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective

Resolution

**Schedule D
DOMESTIC SERVICE**

Sheet 3

(Continued)

RATES (Continued)

| | | Delivery Service | | | | | | | | |
|--|----------|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Energy Charge- \$/kWh/Meter/Day | | | | | | | | | | |
| Baseline Service | | | | | | | | | | |
| | Summer | 0.02007 | 0.10901 (I) | 0.01255 | (0.00056) | 0.01881 (R) | (0.02587) (R) | 0.00580 | 0.00130 | 0.14111 (I) |
| | Winter | 0.02007 | 0.10901 (I) | 0.01255 | (0.00056) | 0.01881 (R) | (0.02587) (R) | 0.00580 | 0.00130 | 0.14111 (I) |
| Nonbaseline Service* | | | | | | | | | | |
| 101% - 400% of Baseline - | Summer | 0.02007 | 0.10986 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.04074 (I) | 0.00580 | 0.00130 | 0.20857 (I) |
| | Winter | 0.02007 | 0.10986 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.04074 (I) | 0.00580 | 0.00130 | 0.20857 (I) |
| High Usage Charge | | | | | | | | | | |
| (Over 400% of Baseline) - | Summer | 0.02007 | 0.10986 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.11678 (I) | 0.00580 | 0.00130 | 0.28461 (I) |
| | - Winter | 0.02007 | 0.10986 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.11678 (I) | 0.00580 | 0.00130 | 0.28461 (I) |
| Basic Charge - \$/Meter/Day | | | | | | | | | | |
| Single-Family Accommodation | | | 0.031 | | | | | | | 0.031 |
| Multi-Family Accommodation | | | 0.024 | | | | | | | 0.024 |
| Minimum Charge** - \$/Meter/Day | | | | | | | | | | |
| Single-Family Accommodation | | | 0.346 | | | | | | | 0.346 |
| Multi-Family Accommodation | | | 0.346 | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | | | | | | | |
| Single-Family Accommodation | | | 0.173 | | | | | | | 0.173 |
| Multi-Family Accommodation | | | 0.173 | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | | (29.00) | | | | | | | (29.00) |

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service to CARE households residing in a permanent Single-Family Accommodation or Multifamily Accommodation where the customer meets all the Special Conditions of this Schedule. Customers enrolled in the CARE program are not eligible for the Family Electric Rate Assistance (FERA) program.

Pursuant to Special Condition 12 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

TERRITORY

Within the entire territory served.

RATES

The applicable charges set forth in Schedule D shall apply to Customers served under this Schedule.

CARE Discount:

A 28.4 percent discount is applied to a CARE Customer's bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00322 per kWh) in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. (I) (R) (I) (I)

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective

Resolution

Schedule D-FERA
Family Electric Rate Assistance

Sheet 1

APPLICABILITY

Applicable to domestic service customers in individually metered Single-Family Accommodations, Multifamily Accommodations, or domestic sub-metered tenants residing in Multifamily Accommodations located on a single premises where all of the Single-Family Dwellings are separately sub-metered in accordance with the applicable SCE tariff. Once an application is submitted, individually metered customers and sub-metered tenants that meet income guidelines set at 250% of the Federal Poverty Level and have three or more persons residing in each individual dwelling shall receive the benefits provided under this Schedule. This Schedule is not applicable to customers receiving service under Schedule D-CARE or sub-metered tenants receiving benefit of Schedule D-CARE on their sub-metered tenant bills and TOU-D-T.

Pursuant to Special Condition 12 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

TERRITORY

Within the entire territory served.

RATES

The applicable charges set forth in Schedule D shall apply to Customers served under this Schedule.

FERA Discount:

A 19.1 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00322 per kWh) is applied to a FERA Customer's bill prior to the application of any applicable taxes and late payment charges. (I)

(Continued)

(To be inserted by utility)

Advice 4550-E-ADecision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 2

RATES

Customers receiving service under this Schedule will be charged the applicable rates under Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, Option PRIME-CPP Option A, Option A-CPP, Option B, or Option B-CPP, as listed below. CPP Event Charges will apply to all energy usage during CPP Event Energy Charge periods and CPP Non-Event Energy Credits will apply as a reduction on CPP Non-Event Energy Credit Periods during Summer Season weekdays, 4:00 p.m. to 9:00 p.m., as described in Special Conditions 1 and 3, below:

| Option 4-9 PM / Option 4-9 PM-CPP | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UG ³ | DWREC ³ |
| Energy Charge - \$/kWh | | | |
| Summer Season - On-Peak | 0.25421 (I) | 0.18379 (I) | 0.00000 |
| Mid-Peak | 0.25421 (I) | 0.10120 (I) | 0.00000 |
| Off-Peak | 0.20067 (I) | 0.07339 (R) | 0.00000 |
| Winter Season - Mid-Peak | 0.25421 (I) | 0.12748 (I) | 0.00000 |
| Off-Peak | 0.20067 (I) | 0.08875 (R) | 0.00000 |
| Super-Off-Peak | 0.19431 (I) | 0.06858 (R) | 0.00000 |
| Baseline Credit**** - \$/kWh | (0.07368) (I) | 0.00000 | |
| Basic Charge - \$/day | | | |
| Single-Family Residence | 0.031 | | |
| Multi-Family Residence | 0.024 | | |
| Minimum Charge** - \$/day | | | |
| Single Family Residence | 0.346 | | |
| Multi-Family Residence | 0.346 | | |
| Minimum Charge (Medical Baseline)** - \$/day | | | |
| Single Family Residence | 0.173 | | |
| Multi-Family Residence | 0.173 | | |
| California Climate Credit ¹⁰ | (29.00) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| Option 4-9 PM-CPP | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58195) | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge CTC of (\$0.00002) per kWh is recovered in the UG component of Generation.

**** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.

*****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

**Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)**

Sheet 3

RATES (Continued)

| | | Delivery Service | | | | | | | | |
|--|---------|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| <u>Option 4-9 PM / Option 4-9 PM-CPP</u> | | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Energy Charge - \$/kWh | | | | | | | | | | |
| Summer Season - On-Peak | 0.02007 | 0.19624 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.25421 (I) | |
| Mid-Peak | 0.02007 | 0.19624 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.25421 (I) | |
| Off-Peak | 0.02007 | 0.14270 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.20067 (I) | |
| Winter Season - Mid-Peak | 0.02007 | 0.19624 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.25421 (I) | |
| Off-Peak | 0.02007 | 0.14270 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.20067 (I) | |
| Super-Off-Peak | 0.02007 | 0.13634 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.19431 (I) | |
| Baseline Credit**** - \$/kWh | | (0.07368) (I) | | | | | | | | (0.07368) (I) |
| Basic Charge - \$/day | | | | | | | | | | |
| Single-Family Residence | | 0.031 | | | | | | | 0.031 | |
| Multi-Family Residence | | 0.024 | | | | | | | 0.024 | |
| Minimum Charge** - \$/day | | | | | | | | | | |
| Single Family Residence | | 0.346 | | | | | | | 0.346 | |
| Multi-Family Residence | | 0.346 | | | | | | | 0.346 | |
| Minimum Charge (Medical Baseline)** - \$/day | | | | | | | | | | |
| Single Family Residence | | 0.173 | | | | | | | 0.173 | |
| Multi-Family Residence | | 0.173 | | | | | | | 0.173 | |
| California Climate Credit ¹⁰ | | (29.00) | | | | | | | | (29.00) |
| California Alternate Rates for | | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | 100.00* | |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

***The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 4

RATES (Continued)

| Option 5-8 PM / Option 5-8 PM-CPP | Delivery Service Total¹ | Generation² | |
|--|---|-------------------------------|--------------------------|
| | | UG³ | DWREC³ |
| Energy Charge - \$/kWh | | | |
| Summer Season - On-Peak | 0.26308 (I) | 0.28503 (I) | 0.00000 |
| Mid-Peak | 0.26308 (I) | 0.14706 (I) | 0.00000 |
| Off-Peak | 0.20803 (I) | 0.06540 (R) | 0.00000 |
| Winter Season - Mid-Peak | 0.26308 (I) | 0.18507 (I) | 0.00000 |
| Off-Peak | 0.20803 (I) | 0.08646 (R) | 0.00000 |
| Super-Off-Peak | 0.19469 (I) | 0.06139 (R) | 0.00000 |
| Baseline Credit**** - \$/kWh | (0.07368) (I) | 0.00000 | |
| Basic Charge - \$/day | | | |
| Single-Family Residence | 0.031 | | |
| Multi-Family Residence | 0.024 | | |
| Minimum Charge** - \$/day | | | |
| Single Family Residence | 0.346 | | |
| Multi-Family Residence | 0.346 | | |
| Minimum Charge (Medical Baseline)** - \$/day | | | |
| Single Family Residence | 0.173 | | |
| Multi-Family Residence | 0.173 | | |
| California Climate Credit ¹⁰ | (29.00) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| Option 5-8 PM-CPP | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58195) | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation.
- **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- ***** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)**

Sheet 5

RATES (Continued)

| | | Delivery Service | | | | | | | | |
|--|---------|--------------------|---------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| <u>Option 5-8 PM / Option 5-8 PM-CPP</u> | | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Energy Charge - \$/kWh | | | | | | | | | | |
| Summer Season - On-Peak | 0.02007 | 0.20511 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.26308 (I) | |
| Mid-Peak | 0.02007 | 0.20511 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.26308 (I) | |
| Off-Peak | 0.02007 | 0.15006 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.20803 (I) | |
| Winter Season - Mid-Peak | 0.02007 | 0.20511 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.26308 (I) | |
| Off-Peak | 0.02007 | 0.15006 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.20803 (I) | |
| Super-Off-Peak | 0.02007 | 0.13672 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.19469 (I) | |
| Baseline Credit**** - \$/kWh | | (0.07368) (I) | | | | | | | | (0.07368) (I) |
| Basic Charge - \$/day | | | | | | | | | | |
| Single-Family Residence | | 0.031 | | | | | | | | 0.031 |
| Multi-Family Residence | | 0.024 | | | | | | | | 0.024 |
| Minimum Charge** - \$/day | | | | | | | | | | |
| Single Family Residence | | 0.346 | | | | | | | | 0.346 |
| Multi-Family Residence | | 0.346 | | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/day | | | | | | | | | | |
| Single Family Residence | | 0.173 | | | | | | | | 0.173 |
| Multi-Family Residence | | 0.173 | | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | (29.00) | | | | | | | | (29.00) |
| California Alternate Rates for | | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | | 100.00 |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrb² = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 6

RATES (Continued)

| | | Delivery Service Total ¹ | Generation ² | |
|---|----------------|--|-------------------------|--------------------|
| | | | UG** | DWREC ³ |
| <u>Option PRIME / Option PRIME-CPP</u> | | | | |
| Energy Charge - \$/kWh/Meter/Day | | | | |
| Summer Season | | | | |
| | On-Peak | 0.21200 (l) | 0.23651 | 0.00000 |
| | Mid-Peak | 0.21200 (l) | 0.12048 | 0.00000 |
| | Off-Peak | 0.12100 (l) | 0.05596 | 0.00000 |
| Winter Season | | | | |
| | Mid-Peak | 0.21542 (l) | 0.20010 | 0.00000 |
| | Off-Peak | 0.11795 (l) | 0.05171 | 0.00000 |
| | Super-Off-Peak | 0.11795 (l) | 0.05171 | 0.00000 |
| Basic Charge - \$/Meter/Day | | 0.395 | | |
| California Climate Credit ¹⁰ | | (29.00) | | |
| California Alternate Rates for | | | | |
| Energy Discount - % | | 100.00* | | |
| Family Electric Rate Assistance Discount - ' | | 100.00 | | |
| <u>Option PRIME-CPP</u> | | | | |
| CPP Event Energy Charge - \$/kWh | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | |
| On-Peak Energy Credit - \$/kWh | | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | | |
| Summer Season | | | (0.58195) | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation.

**** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 7

RATES (Continued)

| | | Delivery Service | | | | | | | |
|--|----------------|--------------------|---------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|
| | | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ |
| Option PRIME / Option PRIME-CPP | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | |
| Summer Season | | | | | | | | | |
| | On-Peak | 0.02007 | 0.15403 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 |
| | Mid-Peak | 0.02007 | 0.15403 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 |
| | Off-Peak | 0.02007 | 0.06303 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 |
| Winter Season | | | | | | | | | |
| | Mid-Peak | 0.02007 | 0.15745 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 |
| | Off-Peak | 0.02007 | 0.05998 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 |
| | Super-Off-Peak | 0.02007 | 0.05998 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 |
| Basic Charge - \$/Meter/Day | | | 0.395 | | | | | | 0.395 |
| California Climate Credit ¹⁰ | | | (29.00) | | | | | | (29.00) |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | | 100.00* | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | | 100.00 | | | | | | 100.00 |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Issued by
Michael Backstrom
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(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 8

RATES (Continued)

| Option A / Option A-CPP | Delivery Service | Generation ² | | |
|--|--------------------|-------------------------|--------------------|--|
| | Total ¹ | UG*** | DWREC ³ | |
| Energy Charge - \$/kWh/Meter/Day | | | | |
| Summer Season | | | | |
| On-Peak | 0.37562 (I) | 0.23689 | 0.00000 | |
| Off-Peak | 0.26979 (I) | 0.08100 | 0.00000 | |
| Super-Off-Peak | 0.09930 (I) | 0.06260 | 0.00000 | |
| Winter Season | | | | |
| On-Peak | 0.26292 (I) | 0.13996 | 0.00000 | |
| Off-Peak | 0.23523 (I) | 0.07046 | 0.00000 | |
| Super-Off-Peak | 0.09940 (I) | 0.06362 | 0.00000 | |
| Baseline Credit**** - \$/kWh/Meter/Day | (0.07368) (R) | 0.00000 | | |
| Basic Charge - \$/Meter/Day | | | | |
| Single-Family Accommodation | 0.031 | | | |
| Multi-Family Accommodation | 0.024 | | | |
| Minimum Charge** - \$/Meter/Day | | | | |
| Single-Family Accommodation | 0.346 | | | |
| Multi-Family Accommodation | 0.346 | | | |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | |
| Single-Family Accommodation | 0.173 | | | |
| Multi-Family Accommodation | 0.173 | | | |
| California Climate Credit ¹⁰ | (29.00) | | | |
| California Alternate Rates for | | | | |
| Energy Discount - % | 100.00* | | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | | |
| <u>Option A-CPP</u> | | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | | |
| Summer CPP Non-Event Credit | | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | | |
| Maximum Available Credit - \$/kWh**** | | | | |
| Summer Season | | (0.58195) | | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation.
- **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- ***** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective

Resolution

Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 9

RATES (Continued)

| Option A / Option A-CPP | | Delivery Service | | | | | | | | |
|--|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer Season | | | | | | | | | | |
| | On-Peak | 0.02007 | 0.31765 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.37562 (I) |
| | Off-Peak | 0.02007 | 0.21182 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.26979 (I) |
| | Super-Off-Peak | 0.02007 | 0.04133 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.09930 (I) |
| Winter Season | | | | | | | | | | |
| | On-Peak | 0.02007 | 0.20495 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.26292 (I) |
| | Off-Peak | 0.02007 | 0.17726 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.23523 (I) |
| | Super-Off-Peak | 0.02007 | 0.04143 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.09940 (I) |
| Baseline Credit**** - \$/kWh/Meter/Day | | | (0.07368) (R) | | | | | | | (0.07368) (R) |
| Basic Charge - \$/Meter/Day | | | | | | | | | | |
| | Single-Family Accommodation | | 0.031 | | | | | | | 0.031 |
| | Multi-Family Accommodation | | 0.024 | | | | | | | 0.024 |
| Minimum Charge** - \$/Meter/Day | | | | | | | | | | |
| | Single-Family Accommodation | | 0.346 | | | | | | | 0.346 |
| | Multi-Family Accommodation | | 0.346 | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | | | | | | | |
| | Single-Family Accommodation | | 0.173 | | | | | | | 0.173 |
| | Multi-Family Accommodation | | 0.173 | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | | (29.00) | | | | | | | (29.00) |
| California Alternate Rates for | | | | | | | | | | |
| | Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| | Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 10

RATES (Continued)

| Option B / Option B-CPP | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UG** | DWREC ³ |
| Energy Charge - \$/kWh/Meter/Day | | | |
| Summer Season | | | |
| On-Peak | 0.18447 (I) | 0.34688 (I) | 0.00000 |
| Off-Peak | 0.12046 (I) | 0.08100 | 0.00000 |
| Super-Off-Peak | 0.09936 (I) | 0.03735 (R) | 0.00000 |
| Winter Season | | | |
| On-Peak | 0.18447 (I) | 0.11349 (I) | 0.00000 |
| Off-Peak | 0.12046 (I) | 0.07046 | 0.00000 |
| Super-Off-Peak | 0.09936 (I) | 0.03795 (R) | 0.00000 |
| Basic Charge - \$/Meter/Day | 0.711 | | |
| California Climate Credit ¹⁰ | (29.00) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| Option B-CPP | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58195) | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation.

**** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)

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Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 11

RATES (Continued)

100.00

RATES (Continued)

| Option B / Option B-CPP | Delivery Service | | | | | | | | | |
|--|--------------------|---------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|---------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ | |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer Season | | | | | | | | | | |
| On-Peak | 0.02007 | 0.12650 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.18447 (I) | |
| Off-Peak | 0.02007 | 0.06249 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.12046 (I) | |
| Super-Off-Peak | 0.02007 | 0.04139 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.09936 (I) | |
| Winter Season | | | | | | | | | | |
| On-Peak | 0.02007 | 0.12650 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.18447 (I) | |
| Off-Peak | 0.02007 | 0.06249 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.12046 (I) | |
| Super-Off-Peak | 0.02007 | 0.04139 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00000 | 0.00580 | 0.00130 | 0.09936 (I) | |
| Basic Charge - \$/Meter/Day | | 0.711 | | | | | | | | 0.711 |
| California Climate Credit ¹⁰ | | (29.00) | | | | | | | | (29.00) |
| California Alternate Rates for | | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | | 100.00 |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Dstrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

| | |
|----------|-------------------------|
| Decision | 20-11-007 and 21-01-031 |
|----------|-------------------------|

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

6. Change of Rate Schedule: At any time, a Customer on this Schedule may elect to leave his/her Option (e.g., Option 4-9 PM, Option 5-8 PM, Option PRIME, Option A, Option B) and elect to either: (1) switch to another Option of this Schedule for which they are eligible, or (2) transfer from this Schedule to another applicable residential rate schedule. The elected rate change will become effective on the next regularly scheduled meter read date following the Customer's notice to SCE. Unless the Customer was placed on an Option by SCE (i.e., defaulted), the Customer shall not be allowed to make an additional change in rate until 12 months of service has been provided under the elected rate, unless otherwise specified in that rate schedule.

7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.4 percent discount (I) (I) (which includes the exemption of the Fixed Recovery Charge of \$0.00322 per kWh) off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resources Bond Charge (R) (I) of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the Family Electric Rate Assistance (FERA) Discount Special Condition of this Schedule are not eligible to take service under this Special Condition.

8. Family Electric Rate Assistance Discount: Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for an 19.1 percent discount (I) (I) (which includes the exemption of the Fixed Recovery Charge of \$0.00322 per kWh) off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the CARE Discount Special Condition of this Schedule are not eligible to take service under this Special Condition.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

| Option DT / Option DT-CPP | Delivery Service | Generation ² | |
|--|--------------------|-------------------------|--------------------|
| | Total ¹ | UG*** | DWREC ³ |
| Energy Charge - \$/kWh/Meter/Day | | | |
| Summer Season - On-Peak | | | |
| Level I (up to 130% of Baseline) | 0.27371 (I) | 0.12869 | 0.00000 |
| Level II (More than 130% of Baseline) | 0.32696 (I) | 0.12869 | 0.00000 |
| Summer Season - Off-Peak | | | |
| Level I (up to 130% of Baseline) | 0.14983 (I) | 0.11699 | 0.00000 |
| Level II (More than 130% of Baseline) | 0.18709 (I) | 0.11699 | 0.00000 |
| Winter Season - On-Peak | | | |
| Level I (up to 130% of Baseline) | 0.15549 (I) | 0.08742 | 0.00000 |
| Level II (More than 130% of Baseline) | 0.20874 (I) | 0.08742 | 0.00000 |
| Winter Season - Off-Peak | | | |
| Level I (up to 130% of Baseline) | 0.13011 (I) | 0.07948 | 0.00000 |
| Level II (More than 130% of Baseline) | 0.16737 (I) | 0.07948 | 0.00000 |
| Basic Charge - \$/Meter/Day | | | |
| Single-Family Accommodation | 0.031 | | |
| Multi-Family Accommodation | 0.024 | | |
| Minimum Charge** - \$/Meter/Day | | | |
| Single-Family Accommodation | 0.346 | | |
| Multi-Family Accommodation | 0.346 | | |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | |
| Single-Family Accommodation | 0.173 | | |
| Multi-Family Accommodation | 0.173 | | |
| California Climate Credit ¹⁰ | (29.00) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| <u>Option DT-CPP</u> | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58195) | |

* The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.

****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-D-T TIME-OF-USE TIERED DOMESTIC

Sheet 3

(Continued)

RATES (Continued)

| Option DT / Option DT-CPP | Delivery Service | | | | | | | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | |
| Summer Season - On-Peak | | | | | | | | |
| Level I (up to 130% of Baseline) | 0.02007 | 0.23669 (I) | 0.01255 | (0.00056) | 0.01881 (R) | (0.02095) (R) | 0.00580 | 0.00130 |
| Level II (More than 130% of Baseline) | 0.02007 | 0.23669 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.03230 (I) | 0.00580 | 0.00130 |
| Summer Season - Off-Peak | | | | | | | | |
| Level I (up to 130% of Baseline) | 0.02007 | 0.10565 (I) | 0.01255 | (0.00056) | 0.01881 (R) | (0.01379) (R) | 0.00580 | 0.00130 |
| Level II (More than 130% of Baseline) | 0.02007 | 0.10565 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.02347 (I) | 0.00580 | 0.00130 |
| Winter Season - On-Peak | | | | | | | | |
| Level I (up to 130% of Baseline) | 0.02007 | 0.11847 (I) | 0.01255 | (0.00056) | 0.01881 (R) | (0.02095) (R) | 0.00580 | 0.00130 |
| Level II (More than 130% of Baseline) | 0.02007 | 0.11847 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.03230 (I) | 0.00580 | 0.00130 |
| Winter Season - Off-Peak | | | | | | | | |
| Level I (up to 130% of Baseline) | 0.02007 | 0.08593 (I) | 0.01255 | (0.00056) | 0.01881 (R) | (0.01379) (R) | 0.00580 | 0.00130 |
| Level II (More than 130% of Baseline) | 0.02007 | 0.08593 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.02347 (I) | 0.00580 | 0.00130 |
| Basic Charge - \$/Meter/Day | | | | | | | | |
| Single-Family Accommodation | | 0.031 | | | | | | 0.031 |
| Multi-Family Accommodation | | 0.024 | | | | | | 0.024 |
| Minimum Charge** - \$/Meter/Day | | | | | | | | |
| Single-Family Accommodation | | 0.346 | | | | | | 0.346 |
| Multi-Family Accommodation | | 0.346 | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | | | | | |
| Single-Family Accommodation | | 0.173 | | | | | | 0.173 |
| Multi-Family Accommodation | | 0.173 | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | (29.00) | | | | | | (29.00) |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

4. Change of Rate Schedule: There is no minimum length of time that a Customer must take service under this Schedule. In the event a Customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of notice to SCE. The Customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect.

Customers eligible for TOU Period Grandfathering as detailed in Special Condition 9 who elect a change of rate schedule will no longer be eligible for this Schedule.

5. California Alternate Rates for Energy CARE Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00322 per kWh) off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes and late payment charges in full. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. (I) (I) (R) (I)
6. Arrearage Management Plan (AMP): AMP is a debt forgiveness payment plan option for eligible residential Customers. An eligible Customer is a Customer who has been an SCE Customer for a minimum of six months, enrolled in the CARE program, made at least one on-time payment,¹ and has a past due bill (i.e., arrearage) balance of \$500 or greater which is 90 days or older. Once enrolled in the AMP, SCE shall forgive 1/12 of an eligible residential Customer's arrearage after each on-time payment. After 12 on-time payments, SCE shall forgive the remaining arrearage debt up to a maximum of \$8,000 per instance of enrollment. After successfully completing the AMP plan, a customer can re-enroll after a 12-month waiting period beginning the first month after the AMP was successfully completed. A Customer can miss up to two non-sequential payments if the Customer makes up the payment on the next billing due date with an on-time payment of both the current and missed payments. This can occur twice during the 12 months a Customer is on AMP. On the third instance, the Customer will be removed from the AMP. If a Customer is removed from AMP before reaching 12 on-time payments, there will be no impact on the 1/12th debt forgiven for previous on-time payments. Customers who are removed from the AMP program may re-enroll after a 12-month waiting period, assuming they meet the eligibility requirements, beginning the first month after the eligible Customer was removed. Any Customers who are removed from CARE while on AMP will be given the opportunity to complete their AMP but will be unable to re-enroll in the future unless they met the eligibility requirements. Low-Income Home Energy Assistance Program assistance will be applied to the monthly bills, not the arrearage.

1. An on-time payment is defined as payment that equals or exceeds the current monthly bill within 19 days of the bill date.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable exclusively to the charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in Single Family Dwellings concurrently served under a Domestic schedule. The Customer is responsible for all costs associated with the equipment required under Special Condition 3. This Schedule is not applicable to Customers receiving service under Schedule DM, DMS-1, DMS-2 or DMS-3. (Service under this Schedule is subject to meter availability.)

This Schedule is applicable to Customers with existing infrastructure installed and to new installations for Multifamily Accommodations until the implementation of the 2021 General Rate Case Phase 2 Decision.

Pursuant to California Public Utilities Commission Decisions (D.)17-01-006 and D.17-10-018, solar Customers meeting the eligibility criteria outlined in Special Condition 7 below are eligible to continue receiving service on this rate schedule for the duration of their TOU Period Grandfathering.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | | Generation ^{**} | |
|----------------------------------|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|--------------------------|---------------------|
| | Trans ¹ | Distrib ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer Season - On-Peak | 0.02007 | 0.22033 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00580 | 0.00130 | 0.27830 (I) | 0.23271 (I) | 0.00000 |
| Off-Peak | 0.02007 | 0.04804 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00580 | 0.00130 | 0.10601 (I) | 0.03552 (R) | 0.00000 |
| Winter Season - On-Peak | 0.02007 | 0.13491 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00580 | 0.00130 | 0.19288 (I) | 0.09675 (I) | 0.00000 |
| Off-Peak | 0.02007 | 0.04354 (I) | 0.01255 | (0.00056) | 0.01881 (R) | 0.00580 | 0.00130 | 0.10151 (I) | 0.04287 (R) | 0.00000 |
| Meter Charge - \$/month | | 2.98 | | | | | | 2.98 | | |

^{**} The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

**Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)**

Sheet 2

RATES (Continued)

| | Delivery Service | | | | | | | | Generation ⁹ | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG** | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer | 0.01628 | 0.06524 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.11470 (I) | 0.12562 | 0.00000 |
| Winter | 0.01628 | 0.06274 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.11220 (I) | 0.07983 | 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.457 | | | | | | 0.457 | | |
| Three Phase Service - \$/Day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00082) | | | | | | (0.00082) | (0.00135) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.02760) | | | | | | (0.02760) | (0.00297) | |
| At 220 kV | 0.00000 | (0.05989) | | | | | | (0.05989) | (0.00300) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)

c. (Continued)

(1) Net Energy: Net Energy is E_s minus E_f , where E_s is energy supplied by SCE, and E_f is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_s and E_f , shall be separately recorded unless SCE and customer agree that energy fed back, E_f , is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_f exceeds the cumulative value of E_s during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00248 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-GS-1
TIME OF USE
GENERAL SERVICE
(Continued)

Sheet 4

RATES (Continued)

| Option E / Option E-CPP | Delivery Service | | | | | | | | Generation ⁹ | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ^{**} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season On-Peak | 0.01628 | 0.10180 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.15126 (I) | 0.32069 | 0.00000 |
| Mid-Peak | 0.01628 | 0.10180 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.15126 (I) | 0.12799 | 0.00000 |
| Off-Peak | 0.01628 | 0.05407 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.10353 (I) | 0.08114 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.01628 | 0.10180 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.15126 (I) | 0.14809 | 0.00000 |
| Off-Peak | 0.01628 | 0.05407 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.10353 (I) | 0.07114 | 0.00000 |
| Super-Off-Peak | 0.01628 | 0.04692 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.09638 (I) | 0.04559 | 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.457 | | | | | | 0.457 | | |
| Three-Phase Service - \$/Day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00082) | | | | | | (0.00082) | (0.00135) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.02760) | | | | | | (0.02760) | (0.00297) | |
| At 220 kV | 0.00000 | (0.05989) | | | | | | (0.05989) | (0.00300) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | | |
| Option E-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer On-Peak CPP Non-Event Credit - \$/kWh | | | | | | | | | (0.13643) | |
| Maximum Available Credit - \$/kWh** | | | | | | | | | | (0.43058) |
| Summer Weekdays (4-9pm) | | | | | | | | | | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 5

RATES (Continued)

| Option D | Delivery Service | | | | | | | | Generation | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------|---------------------|
| | Trans ¹ | Distribn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ * | DWREC ¹⁰ |
| Energy Charge - \$/kWh | | | | | | | | | | |
| Summer Season On-Peak | 0.00201 | 0.03932 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.07451 (I) | 0.09637 | 0.00000 |
| Mid-Peak | 0.00201 | 0.03932 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.07451 (I) | 0.08732 | 0.00000 |
| Off-Peak | 0.00201 | 0.01229 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.04748 (I) | 0.05674 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.03932 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.07451 (I) | 0.09091 | 0.00000 |
| Off-Peak | 0.00201 | 0.01229 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.04748 (I) | 0.06496 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00837 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.04356 (I) | 0.04890 | 0.00000 |
| Customer Charge - \$/day | | 0.457 | | | | | | 0.457 | | |
| Facilities Related Demand Charge - \$/kW | 2.95 | 8.48 | | | | | | 11.43 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season | | | | | | | | | | |
| On-Peak | | 3.63 | | | | | | 3.63 | 14.94 | |
| Winter Season | | | | | | | | | | |
| Mid-peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 3.47 | |
| Three-Phase Service - \$/day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00022) | | | | | | (0.00022) | (0.00087) | |
| From 51 kV to 219 kV | 0.00000 | (0.00291) | | | | | | (0.00291) | (0.00162) | |
| 220 kV and above | 0.00000 | (0.01616) | | | | | | (0.01616) | (0.00165) | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | |
| Facilities Related | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.12) | | | | | | (0.12) | | |
| Above 50 kV but below 220 kV | 0.00 | (4.89) | | | | | | (4.89) | | |
| At 220 kV | 0.00 | (8.48) | | | | | | (8.48) | | |
| Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.03) | | | | | | (0.03) | | |
| Above 50 kV but below 220 kV | | (0.90) | | | | | | (0.90) | | |
| At 220 kV | | (2.17) | | | | | | (2.17) | | |
| Voltage Disc, Summer On Peak and Winter Weekdays (4-9pm) Demand (URG) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | | | | | | | | (0.12) | |
| Above 50 kV but below 220 kV | | | | | | | | | (0.32) | |
| At 220 kV | | | | | | | | | (0.32) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 6

RATES (Continued)

| Option ES / Option ES-CPP | Delivery Service | | | | | | | | Generation ⁹ | |
|--|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbt ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG** | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season On-Peak | 0.01628 | 0.17970 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.22916 (I) | 0.44198 | 0.00000 |
| Mid-Peak | 0.01628 | 0.09180 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.14126 (I) | 0.14343 | 0.00000 |
| Off-Peak | 0.01628 | 0.04707 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.09653 (I) | 0.06125 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.01628 | 0.04880 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.09826 (I) | 0.14002 | 0.00000 |
| Off-Peak | 0.01628 | 0.02363 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.07309 (I) | 0.06725 | 0.00000 |
| Super-Off-Peak | 0.01628 | 0.02869 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.07815 (I) | 0.04310 | 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.996 | | | | | | 0.996 | | |
| Three-Phase Service - \$/Day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00082) | | | | | | (0.00082) | (0.00135) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.02760) | | | | | | (0.02760) | (0.00297) | |
| At 220 kV | 0.00000 | (0.05989) | | | | | | (0.05989) | (0.00300) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | 0.00000 | |
| Option ES-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer On-Peak CPP Non-Event Credit - \$/kWh | | | | | | | | | (0.13643) | |
| Maximum Available Credit - \$/kWh** | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (0.43058) | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

*** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 7

RATES (Continued)

| Option LG / Option LG-CPP | Delivery Service | | | | | | | | Generation* | |
|--|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans | Distribtn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG** | DWREC** |
| Energy Charge - \$/kWh | | | | | | | | | | |
| Summer Season On-Peak | 0.00201 | 0.09804 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.13323 (I) | 0.32069 | 0.00000 |
| Mid-Peak | 0.00201 | 0.09804 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.13323 (I) | 0.12799 | 0.00000 |
| Off-Peak | 0.00201 | 0.02641 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.06160 (I) | 0.08114 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.09804 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.13323 (I) | 0.14809 | 0.00000 |
| Off-Peak | 0.00201 | 0.02641 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.06160 (I) | 0.07114 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.01603 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.05122 (I) | 0.04559 | 0.00000 |
| Customer Charge - \$/day | | 0.457 | | | | | | 0.457 | | |
| Facilities Related Demand Charge - \$/kW | 2.95 | 4.77 | | | | | | 7.72 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season On-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Three-Phase Service - \$/day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.00051) | | | | | | (0.00051) | (0.00135) | |
| From 51 kV to 219 kV | | (0.01447) | | | | | | (0.01447) | (0.00297) | |
| 220 kV and above | | (0.03711) | | | | | | (0.03711) | (0.00300) | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | |
| Facilities Related | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.07) | | | | | | (0.07) | | |
| Above 50 kV but below 220 kV | 0.00 | (2.75) | | | | | | (2.75) | | |
| At 220 kV | 0.00 | (4.77) | | | | | | (4.77) | | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | |
| Time Related | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 0.00 | | | | | | 0.00 | | |
| Above 50 kV but below 220 kV | 0.00 | 0.00 | | | | | | 0.00 | | |
| At 220 kV | 0.00 | 0.00 | | | | | | 0.00 | | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | | |
| Option LG-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer On-Peak CPP Non-Event Credit - \$/kWh | | | | | | | | | (0.13643) | |
| Maximum Available Credit - \$/kWh** | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (0.43058) | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

*** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distribtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(Continued)

RATES (Continued)

| Option A / Option A-CPP | Delivery Service | | | | | | | | Generation ⁹ | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ^{**} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season On-Peak | 0.01628 | 0.19326 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.24272 (I) | 0.13486 | 0.00000 |
| Mid-Peak | 0.01628 | 0.09526 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.14472 (I) | 0.12641 | 0.00000 |
| Off-Peak | 0.01628 | 0.04601 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.09547 (I) | 0.12137 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.01628 | 0.05340 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.10286 (I) | 0.08411 | 0.00000 |
| Off-Peak | 0.01628 | 0.03349 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.08295 (I) | 0.07570 | 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.457 | | | | | | 0.457 | | |
| Three-Phase Service - \$/Day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00082) | | | | | | (0.00082) | (0.00135) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.02760) | | | | | | (0.02760) | (0.00297) | |
| At 220 kV | 0.00000 | (0.05989) | | | | | | (0.05989) | (0.00300) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | | |
| Option A-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer On-Peak CPP Non-Event Credit - \$/kWh | | | | | | | | | (0.13643) | |
| Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm) | | | | | | | | | (0.43058) | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

*** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(Continued)

RATES (Continued)

| Option B | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ^{**} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season On-Peak | 0.00201 | 0.00373 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.03892 (I) | 0.06992 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00373 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.03892 (I) | 0.06554 | 0.00000 |
| Off-Peak | 0.00201 | 0.00373 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.03892 (I) | 0.06292 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00373 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.03892 (I) | 0.08411 | 0.00000 |
| Off-Peak | 0.00201 | 0.00373 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.03892 (I) | 0.07570 | 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.457 | | | | | | 0.457 | | |
| Facilities Related Demand Charge - \$/kW | 2.95 | 12.55 | | | | | | 15.50 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season | | | | | | | | | | |
| On-Peak | | 0.00 | | | | | | 0.00 | 11.11 | |
| Mid-peak | | 0.00 | | | | | | 0.00 | 3.53 | |
| Three-Phase Service - \$/Day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00087) | |
| Above 50 kV but below 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00162) | |
| At 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00165) | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.17) | | | | | | (0.17) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (5.78) | | | | | | (5.78) | 0.00 | |
| At 220 kV | 0.00 | (12.55) | | | | | | (12.55) | 0.00 | |
| Voltage Discount, Summer On and Mid Peak Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.15) | |
| Above 50 kV but below 220 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.43) | |
| At 220 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.43) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

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8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

(Continued)

RATES (Continued)

| Option C | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ^{**} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season On-Peak | 0.00201 | 0.17048 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.20567 (I) | 0.13486 | 0.00000 |
| Mid-Peak | 0.00201 | 0.07248 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.10767 (I) | 0.12641 | 0.00000 |
| Off-Peak | 0.00201 | 0.02323 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.05842 (I) | 0.12137 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.03062 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.06581 (I) | 0.08411 | 0.00000 |
| Off-Peak | 0.00201 | 0.01071 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.04590 (I) | 0.07570 | 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.457 | | | | | | 0.457 | | |
| Facilities Related Demand Charge - \$/kW | 2.95 | 4.77 | | | | | | 7.72 | | |
| Three-Phase Service - \$/Day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00049) | | | | | | (0.00049) | (0.00135) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.01619) | | | | | | (0.01619) | (0.00297) | |
| At 220 kV | 0.00000 | (0.03711) | | | | | | (0.03711) | (0.00300) | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.07) | | | | | | (0.07) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (2.39) | | | | | | (2.39) | 0.00 | |
| At 220 kV | 0.00 | (4.77) | | | | | | (4.77) | 0.00 | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | | |

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** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

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3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 16

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities: (Continued)

c. (Continued)

(3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

10. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00248 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3. (I) (I) (R) (I)

11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-GS-1-RTP
GENERAL SERVICE - SMALL
REAL TIME PRICING
(Continued)**

Sheet 2

RATES (Continued)

| Delivery Service | | | | | | | | | Generation* | |
|--|-----------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF | Total* | | UG | DWREC** |
| Energy Charge - \$/kWh | | | | | | | | | | |
| Summer Season On-Peak | 0.00201 | 0.03932 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.07451 (I) | Variable* | 0.00000 |
| Mid-Peak | 0.00201 | 0.03932 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.07451 (I) | Variable* | 0.00000 |
| Off-Peak | 0.00201 | 0.01229 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.04748 (I) | Variable* | 0.00000 |
| Winter Season Mid-Peak | 0.00201 | 0.03932 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.07451 (I) | Variable* | 0.00000 |
| Off-Peak | 0.00201 | 0.01229 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.04748 (I) | Variable* | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00837 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.04356 (I) | Variable* | 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.457 | | | | | | 0.457 | | |
| Facilities Related Demand Charge - \$/kW | 2.95 | 8.48 | | | | | | 11.43 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season On-Peak | | 3.63 | | | | | | 3.63 | 0.00 | |
| Three Phase Service - \$/Day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00022) | | | | | | (0.00022) | (0.00135) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00291) | | | | | | (0.00291) | (0.00297) | |
| At 220 kV | 0.00000 | (0.01616) | | | | | | (0.01616) | (0.00300) | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.12) | | | | | | (0.12) | | |
| Above 50 kV but below 220 kV | 0.00 | (4.89) | | | | | | (4.89) | | |
| At 220 kV | 0.00 | (8.48) | | | | | | (8.48) | | |
| Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.03) | | | | | | (0.03) | | |
| Above 50 kV but below 220 kV | 0.00 | (0.90) | | | | | | (0.90) | | |
| At 220 kV | 0.00 | (2.17) | | | | | | (2.17) | | |
| California Alternate Rates for Energy Discount - % | | 100.00** | | | | | | 100.00** | | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | | |

- * Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.
- ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule TOU-GS-1-RTP
GENERAL SERVICE - SMALL
REAL TIME PRICING

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

7. Maximum Demand: Maximum demand shall be established for all applicable TOU Periods. The Maximum Demand for each TOU Period shall be the measured maximum average kilowatt (kW) input indicated or recorded by instruments, such as SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

8. Billing Demand: The Billing Demand shall be the kW of Maximum Demand determined to the nearest kW. When applicable, the Time-Related Demand (TRD) component shall be for the kW of Maximum Demand recorded (or established for) the TOU periods, as applicable, according to the Customers rate Option. The Facilities Related Demand (FRD) component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the Customer's meter will record little or no energy use for extended periods of time or when the Customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the Customer's connected load.

9. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00248 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3. (I) (I) (R) (I)

10. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule GS-2 GENERAL SERVICE - DEMAND

Sheet 2

(Continued)

RATES

| | | Delivery Service | | | | | | | | Generation ⁹ | | |
|--|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|---------|
| | | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG** | DWREC ¹⁰ | |
| Non TOU | | | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | Summer | 0.00201 | 0.04665 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.08154 (I) | 0.06346 | 0.00000 |
| | | Winter | 0.00201 | 0.02374 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.05863 (I) | 0.06647 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | | 158.71 | | | | | | 158.71 | | |
| Facilities Related Demand Charge - \$/kW | | | 4.02 | 9.54 | | | | | | 13.56 | | |
| Summer Time Related Demand Charge - \$/kW | | | | 0.00 | | | | | | 0.00 | 16.02 | |
| Single Phase Service - \$/Month | | | | (8.79) | | | | | | (8.79) | | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | | | |
| Facilities Related | | | | | | | | | | | | |
| From 2 kV to 50 kV | | | 0.00 | (0.13) | | | | | | (0.13) | | |
| Above 50 kV but below 220 kV | | | 0.00 | (5.50) | | | | | | (5.50) | | |
| At 220 kV | | | 0.00 | (9.54) | | | | | | (9.54) | | |
| Voltage Discount, Summer Maximum Demand - \$/kW | | | | | | | | | | | | |
| From 2 kV to 50 kV | | | | 0.00 | | | | | | 0.00 | (0.25) | |
| Above 50 kV but below 220 kV | | | | 0.00 | | | | | | 0.00 | (0.67) | |
| At 220 kV | | | | 0.00 | | | | | | 0.00 | (0.68) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | | |
| From 2 kV to 50 kV | | | 0.00000 | (0.00044) | | | | | | (0.00044) | (0.00101) | |
| Above 50 kV but below 220 kV | | | 0.00000 | (0.01179) | | | | | | (0.01179) | (0.00222) | |
| At 220 kV | | | 0.00000 | (0.02853) | | | | | | (0.02853) | (0.00225) | |
| California Alternate Rates for Energy Discount - % | | | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | | | (0.00296) | | | | | | (0.00296) | | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

8. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

9. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00245 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-
031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

| Option D / Option D-CPP | | Delivery Service | | | | | | | | Generation ⁹ | |
|---|------------------------------|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | | Trans ¹ | Distrbt ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG** | DWREC ¹⁰ |
| TOU Pricing | | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | 0.09374 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | 0.08431 | 0.00000 |
| | Off-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | 0.05481 | 0.00000 |
| | Winter Season - Mid-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | 0.07200 | 0.00000 |
| | Off-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | 0.06044 | 0.00000 |
| | Super-Off-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | 0.03873 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 158.71 | | | | | | 158.71 | | |
| Facilities Related Demand Charge - \$/kW | | 4.02 | 9.54 | | | | | | 13.56 | | |
| Time Related Demand Charge - Summer Season - \$/kW | | | | | | | | | | | |
| | On-Peak | | 11.88 | | | | | | 11.88 | 19.79 | |
| Winter Season - \$/kW | | | | | | | | | | | |
| | Mid-peak - Weekdays (4-9pm) | | 4.26 | | | | | | 4.26 | 4.01 | |
| Single Phase Service - \$/Month | | | (8.79) | | | | | | (8.79) | | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | | |
| | Facilities Related | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.13) | | | | | | (0.13) | 0.00 | |
| | Above 50 kV but below 220 kV | 0.00 | (5.50) | | | | | | (5.50) | 0.00 | |
| | At 220 kV | 0.00 | (9.54) | | | | | | (9.54) | 0.00 | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.11) | | | | | | (0.11) | (0.15) | |
| | Above 50 kV but below 220 kV | 0.00 | (2.95) | | | | | | (2.95) | (0.42) | |
| | At 220 kV | 0.00 | (7.11) | | | | | | (7.11) | (0.42) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00000 | (0.00011) | | | | | | (0.00011) | (0.00088) | |
| | Above 50 kV but below 220 kV | 0.00000 | (0.00321) | | | | | | (0.00321) | (0.00196) | |
| | At 220 kV | 0.00000 | (0.00775) | | | | | | (0.00775) | (0.00198) | |
| California Alternate Rates for Energy Discount - % | | | 100.00* | | | | | | 100.00* | | |
| TOU Option Meter Charge - \$/Meter/Month | | | | | | | | | | | |
| | RTEM | | 22.12 | | | | | | 22.12 | | |
| California Climate Credit - \$/kWh | | | (0.00296) | | | | | | (0.00296) | | |
| Option D-CPP | | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | | (6.85) | |
| Maximum Available Credit - \$/kW** | | | | | | | | | | | |
| | Summer Weekdays (4-9pm) | | | | | | | | | (19.79) | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
 *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
 Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
 Effective _____

Resolution _____

Schedule TOU-GS-2 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

| Option E | Delivery Service | | | | | | | | Generation ¹⁰ | |
|---|------------------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|--------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ^{**} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer - On-Peak | 0.00201 | 0.16971 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.20460 (I) | 0.35334 | 0.00000 |
| Mid-Peak | 0.00201 | 0.08888 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.12377 (I) | 0.08431 | 0.00000 |
| Off-Peak | 0.00201 | 0.05771 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.09260 (I) | 0.05481 | 0.00000 |
| Winter - Mid-Peak | 0.00201 | 0.03944 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.07433 (I) | 0.11373 | 0.00000 |
| Off-Peak | 0.00201 | 0.01637 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.05126 (I) | 0.06044 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.02829 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.06318 (I) | 0.03873 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 158.71 | | | | | | 158.71 | | |
| Facilities Related Demand Charge - \$/kW | 4.02 | 5.37 | | | | | | 9.39 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season - \$/kW | On-Peak | 0.00 | | | | | | 0.00 | 4.37 | |
| Winter Season - \$/kW | Mid-peak - Weekdays (4-9pm) | 0.00 | | | | | | 0.00 | 0.85 | |
| Single Phase Service - \$/Month | | (8.79) | | | | | | (8.79) | | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.07) | | | | | (0.07) | 0.00 | |
| | Above 50 kV but below 220 kV | 0.00 | (3.09) | | | | | (3.09) | 0.00 | |
| | At 220 kV | 0.00 | (5.37) | | | | | (5.37) | 0.00 | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | 0.00 | | | | | 0.00 | (0.03) | |
| | Above 50 kV but below 220 kV | 0.00 | 0.00 | | | | | 0.00 | (0.09) | |
| | At 220 kV | 0.00 | 0.00 | | | | | 0.00 | (0.09) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00000 | (0.00063) | | | | | (0.00063) | (0.00123) | |
| | Above 50 kV but below 220 kV | 0.00000 | (0.02016) | | | | | (0.02016) | (0.00295) | |
| | At 220 kV | 0.00000 | (0.04302) | | | | | (0.04302) | (0.00297) | |
| CARE Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| TOU Option Meter Charge - \$/month | RTEM | 22.12 | | | | | | 22.12 | | |
| California Climate Credit - \$/kWh | | (0.00296) | | | | | | (0.00296) | | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

| | | Delivery Service | | | | | | | | Generation ⁹ | | | |
|---|--|------------------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|---------|---------|
| | | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG** | DWREC ¹⁰ | | |
| Option B / Option B-CPP | | | | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | Summer Season - On-Peak | | 0.00201 | 0.00372 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.03861 (I) | 0.06764 | 0.00000 |
| | | Mid-Peak | | 0.00201 | 0.00372 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.03861 (I) | 0.06340 | 0.00000 |
| | | Off-Peak | | 0.00201 | 0.00372 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.03861 (I) | 0.06087 | 0.00000 |
| | | Winter Season - Mid-Peak | | 0.00201 | 0.00372 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.03861 (I) | 0.08215 | 0.00000 |
| | | Off-Peak | | 0.00201 | 0.00372 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.03861 (I) | 0.05135 | 0.00000 |
| | | | | | | | | | | | | | |
| Customer Charge - \$/Meter/Month | | | 158.71 | | | | | | | 158.71 | | | |
| Facilities Related Demand Charge - \$/kW | | 4.02 | 17.89 | | | | | | | 21.91 | | | |
| Time Related Demand Charge - | | | | | | | | | | | | | |
| Summer Season - \$/kW | | | | | | | | | | | | | |
| | | On-Peak | 0.00 | | | | | | | 0.00 | 13.89 | | |
| | | Mid-Peak | 0.00 | | | | | | | 0.00 | 4.61 | | |
| Single Phase Service - \$/Month | | | (8.79) | | | | | | | (8.79) | | | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | | | | |
| | | Facilities Related | | | | | | | | | | | |
| | | From 2 kV to 50 kV | 0.00 | (0.26) | | | | | | (0.26) | | | |
| | | Above 50 kV but below 220 kV | 0.00 | (8.96) | | | | | | (8.96) | | | |
| | | At 220 kV | 0.00 | (17.89) | | | | | | (17.89) | | | |
| Voltage Discount, Summer On and Mid Peak Demand - \$/kW | | | | | | | | | | | | | |
| | | From 2 kV to 50 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.19) | | |
| | | Above 50 kV but below 220 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.52) | | |
| | | At 220 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.52) | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | | | |
| | | From 2 kV to 50 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00088) | | |
| | | Above 50 kV but below 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00196) | | |
| | | At 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00198) | | |
| California Alternate Rates for | | | | 100.00* | | | | | | 100.00* | | | |
| Energy Discount - % | | | | | | | | | | | | | |
| TOU Option Meter Charge - | | \$/Meter/Month | | | | | | | | | | | |
| | | RTM | | 22.12 | | | | | | 22.12 | | | |
| California Climate Credit - \$/kWh | | | (0.00296) | | | | | | | (0.00296) | | | |
| Option B-CPP | | | | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | | | | | |
| Summer CPP Non-Event Credit | | | | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Maximum Available Credit - \$/kW** | | | | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrbtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 7

(Continued)

RATES (Continued)

| | | Delivery Service | | | | | | | | Generation ¹ | |
|---|-------------------|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG** | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Day | Option R | | | | | | | | | | |
| | Summer - On-Peak | 0.00201 | 0.13539 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.17028 (I) | 0.23841 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.05450 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.08939 (I) | 0.11121 | 0.00000 |
| | Off-Peak | 0.00201 | 0.01909 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.05398 (I) | 0.06087 | 0.00000 |
| | Winter - Mid-Peak | 0.00201 | 0.02402 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.05891 (I) | 0.08215 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00954 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04443 (I) | 0.05135 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 158.71 | | | | | | | 158.71 | |
| Facilities Related Demand Charge - \$/kW | | 4.02 | 9.38 | | | | | | | 13.40 | |
| Single Phase Service - \$/Month | | | (8.79) | | | | | | | (8.79) | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00 | (0.13) | | | | | | | (0.13) | |
| Above 50 kV but below 220 kV | | 0.00 | (4.70) | | | | | | | (4.70) | |
| At 220 kV | | 0.00 | (9.38) | | | | | | | (9.38) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00000 | (0.00042) | | | | | | | (0.00042) | |
| Above 50 kV but below 220 kV | | 0.00000 | (0.01465) | | | | | | | (0.01465) | |
| At 220 kV | | 0.00000 | (0.02925) | | | | | | | (0.02925) | |
| CARE Energy Discount - % | | | 100.00* | | | | | | | 100.00* | |
| TOU Option Meter Charge - \$/month | | | | | | | | | | | |
| RTEM | | | 22.12 | | | | | | | 22.12 | |
| California Climate Credit - \$/kWh | | | (0.00296) | | | | | | | (0.00296) | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customer-Owned Electrical Generating Facilities:

- a. Where Customer-Owned Electrical Generating Facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-Owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

11. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00245 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3. (I) (I) (R) (I)

12. Billing Calculation: A Customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.),

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the Customer's total kWhs.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

**Schedule TOU-GS-2-RTP
GENERAL SERVICE - MEDIUM
REAL TIME PRICING
(Continued)**

Sheet 2

RATES (Continued)

| | | Delivery Service | | | | | | | | Generation* | |
|---|--------------------------|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | | Trans* | Distribn* | NSGC** | NDC* | PPPC** | DWRBC** | PUCRF** | Total* | UG | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | Summer Season - On-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | Variable** | 0.00000 |
| | Mid-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | Variable** | 0.00000 |
| | Off-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | Variable** | 0.00000 |
| | Winter Season - Mid-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | Variable** | 0.00000 |
| | Off-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | Variable** | 0.00000 |
| | Super-Off-Peak | 0.00201 | 0.01147 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.04636 (I) | Variable** | 0.00000 |
| Customer Charge - \$/month | | | 158.71 | | | | | | 158.71 | | |
| Single Phase Service - \$/month | | | (8.79) | | | | | | (8.79) | | |
| Facilities Related Demand Charge - \$/kW | | | 4.02 | | | | | | 9.54 | | |
| Time Related Demand Charge - Summer Season - \$/kW | | | | | | | | | 13.56 | | |
| On-Peak | | | 11.88 | | | | | | 11.88 | | |
| Winter Season - \$/kW | | | | | | | | | 0.00 | | |
| Mid-peak - Weekdays (4-9pm) | | | 4.26 | | | | | | 4.26 | | |
| | | | | | | | | | 0.00 | | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | | |
| From 2 kV to 50 kV | | | 0.00 | | | | | | (0.13) | | |
| Above 50 kV but below 220 kV | | | 0.00 | | | | | | (5.50) | | |
| At 220 kV | | | 0.00 | | | | | | (9.54) | | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | | | | | | | | | | |
| From 2 kV to 50 kV | | | 0.00 | | | | | | (0.11) | | |
| Above 50 kV but below 220 kV | | | 0.00 | | | | | | (2.95) | | |
| At 220 kV | | | 0.00 | | | | | | (7.11) | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| From 2 kV to 50 kV | | | 0.00000 | | | | | | (0.00011) | | |
| Above 50 kV but below 220 kV | | | 0.00000 | | | | | | (0.00321) | | |
| At 220 kV | | | 0.00000 | | | | | | (0.00775) | | |
| TOU Option Meter Charge - \$/month | | | | | | | | | | | |
| TOU-RTM | | | 22.12 | | | | | | 22.12 | | |
| CARE Energy Discount - % | | | 100.00* | | | | | | 100.00* | | |
| California Climate Credit - \$/kWh | | | (0.00296) | | | | | | (0.00296) | | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-GS-2-RTP
GENERAL SERVICE - MEDIUM
REAL TIME PRICING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

11. Customer-Owned Electrical Generating Facilities:

- a. Where Customer-owned electrical Generating Facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such Generating Facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency Generating Facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency Generating Facilities. A Momentary Parallel Generation Contract is required for this type of service.

12. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00245 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3. (I) (I) (R) (I)

13. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-EV-7
GENERAL SERVICE TIME-OF-USE, ELECTRIC VEHICLE CHARGING

Sheet 2

(Continued)

RATES (Continued)

| Option E | Delivery Service | | | | | | | | Generation ⁹ | |
|------------------------------------|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season On-Peak | 0.01628 | 0.18178 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.23124 (I) | 0.24052 | 0.00000 |
| Mid-Peak | 0.01628 | 0.18178 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.23124 (I) | 0.12799 | 0.00000 |
| Off-Peak | 0.01628 | 0.03465 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.08411 (I) | 0.09046 | 0.00000 |
| Winter Season Mid-Peak | 0.01628 | 0.18178 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.23124 (I) | 0.14809 | 0.00000 |
| Off-Peak | 0.01628 | 0.03465 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.08411 (I) | 0.08239 | 0.00000 |
| Super-Off-Peak | 0.01628 | 0.01039 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.05985 (I) | 0.04559 | 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.457 | | | | | | 0.457 | | |
| Three-Phase Service - \$/day | | 0.031 | | | | | | 0.031 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.00082) | | | | | | (0.00082) | (0.00135) | |
| Above 50 kV but below 220 kV | | (0.02760) | | | | | | (0.02760) | (0.00297) | |
| At 220 kV | | (0.05989) | | | | | | (0.05989) | (0.00300) | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | | |

| Option D | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season On-Peak | 0.01628 | 0.18178 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.23124 (I) | 0.24052 | 0.00000 |
| Mid-Peak | 0.01628 | 0.18178 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.23124 (I) | 0.12799 | 0.00000 |
| Off-Peak | 0.01628 | 0.03465 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.08411 (I) | 0.09046 | 0.00000 |
| Winter Season Mid-Peak | 0.01628 | 0.18178 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.23124 (I) | 0.14809 | 0.00000 |
| Off-Peak | 0.01628 | 0.03465 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.08411 (I) | 0.08239 | 0.00000 |
| Super-Off-Peak | 0.01628 | 0.01039 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.05985 (I) | 0.04559 | 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.457 | | | | | | 0.457 | | |
| Three-Phase Service - \$/day | | 0.031 | | | | | | 0.031 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | 0.00 | 0.00 | | | | | | 0.00 | | |
| Facilities Related | | | | | | | | | | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | |
| Facilities Related | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00 | | | | | | 0.00 | | |
| Above 50 kV but below 220 kV | | 0.00 | | | | | | 0.00 | | |
| At 220 kV | | 0.00 | | | | | | 0.00 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.00082) | | | | | | (0.00082) | (0.00135) | |
| Above 50 kV but below 220 kV | | (0.02760) | | | | | | (0.02760) | (0.00297) | |
| At 220 kV | | (0.05989) | | | | | | (0.05989) | (0.00300) | |
| California Climate Credit - \$/kWh | | (0.00316) | | | | | | (0.00316) | 0.00000 | |

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-EV-8 Sheet 2
GENERAL SERVICE TIME-OF-USE, ELECTRIC VEHICLE CHARGING, DEMAND METERED

(Continued)

RATES (Continued)

| | | Delivery Service | | | | | | | | Generation ⁹ | |
|---|------------------------|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | Summer Season On-Peak | 0.01554 | 0.18753 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.23595 (I) | 0.32013 | 0.00000 |
| | Mid-Peak | 0.01554 | 0.18753 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.23595 (I) | 0.08431 | 0.00000 |
| | Off-Peak | 0.01554 | 0.03640 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.08482 (I) | 0.06713 | 0.00000 |
| | Winter Season Mid-Peak | 0.01554 | 0.18753 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.23595 (I) | 0.12488 | 0.00000 |
| | Off-Peak | 0.01554 | 0.03640 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.08482 (I) | 0.07684 | 0.00000 |
| | Super-Off-Peak | 0.01554 | 0.01021 (I) | 0.00997 | (0.00056) | 0.01637 (R) | 0.00580 | 0.00130 | 0.05863 (I) | 0.03873 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 158.71 | | | | | | 158.71 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | | |
| Facilities Related | | 0.00 | 0.00 | | | | | | 0.00 | | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | | |
| Facilities Related | | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00 | 0.00 | | | | | | 0.00 | | |
| Above 50 kV but below 220 kV | | 0.00 | 0.00 | | | | | | 0.00 | | |
| At 220 kV | | 0.00 | 0.00 | | | | | | 0.00 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| From 2 kV to 50 kV | | | (0.00088) | | | | | | (0.00088) | (0.00133) | |
| Above 50 kV but below 220 kV | | | (0.03080) | | | | | | (0.03080) | (0.00323) | |
| At 220 kV | | | (0.06147) | | | | | | (0.06147) | (0.00325) | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | | |
| Greater than 50 kV | | | 0.54 | | | | | | 0.54 | | |
| 50 kV or less | | | 0.60 | | | | | | 0.60 | | |
| California Climate Credit - \$/kWh | | | (0.00296) | | | | | | (0.00296) | | |

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-EV-9 Sheet 2
GENERAL SERVICE TIME-OF-USE, ELECTRIC VEHICLE CHARGING, LARGE DEMAND
METERED

(Continued)

RATES (Continued)

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| | Delivery Service | | | | | | | | Generation | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|------------|---------|
| | Trans* | Distrbtrn* | NSGC** | NDC** | PPPC** | DWRBC** | PUCRF* | Total* | UG* | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.01396 | 0.15559 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.20004 (I) | 0.29049 | 0.00000 |
| Mid-Peak | 0.01396 | 0.15559 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.20004 (I) | 0.07330 | 0.00000 |
| Off-Peak | 0.01396 | 0.02689 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.07134 (I) | 0.05680 | 0.00000 |
| Winter Season - Mid-Peak | 0.01396 | 0.15559 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.20004 (I) | 0.10843 | 0.00000 |
| Off-Peak | 0.01396 | 0.02689 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.07134 (I) | 0.06253 | 0.00000 |
| Super-Off-Peak | 0.01396 | 0.00858 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.05303 (I) | 0.03296 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 571.50 | | | | | | 571.50 | | |
| Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related | 0.00 | 0.00 | | | | | | 0.00 | | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrbtrn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation – The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-EV-9 Sheet 3
GENERAL SERVICE TIME-OF-USE, ELECTRIC VEHICLE CHARGING, LARGE DEMAND
METERED

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES 2 KV TO 50 KV

| | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans* | Distrbtrn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC* |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.01270 | 0.13632 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.17840 (I) | 0.27302 | 0.00000 |
| Mid-Peak | 0.01270 | 0.13632 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.17840 (I) | 0.06914 | 0.00000 |
| Off-Peak | 0.01270 | 0.02271 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.06479 (I) | 0.05319 | 0.00000 |
| Winter Season - Mid-Peak | 0.01270 | 0.13632 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.17840 (I) | 0.10322 | 0.00000 |
| Off-Peak | 0.01270 | 0.02271 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.06479 (I) | 0.05778 | 0.00000 |
| Super-Off-Peak | 0.01270 | 0.00799 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.05007 (I) | 0.03119 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 303.91 | | | | | | 303.91 | | |
| Demand Charge-\$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 0.00 | 0.00 | | | | | | 0.00 | | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrbtrn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation – The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-EV-9 **Sheet 4**
GENERAL SERVICE TIME-OF-USE, ELECTRIC VEHICLE CHARGING, LARGE DEMAND
METERED

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | | Delivery Service | | | | | | | Generation | | |
|---|---|------------------|-------------|----------|-----------|-------------|---------|-----------|-------------|---------|---------|
| | | Trans* | Distribn* | NSGC | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC* |
| Energy Charge - \$/kWh/Meter/Month | Summer Season - On-Peak | 0.01127 | 0.03501 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.07214 (I) | 0.24837 | 0.00000 |
| | | 0.01127 | 0.03501 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.07214 (I) | 0.06479 | 0.00000 |
| | | 0.01127 | 0.00438 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.04151 (I) | 0.05024 | 0.00000 |
| | Winter Season - Mid-Peak | 0.01127 | 0.03501 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.07214 (I) | 0.10044 | 0.00000 |
| | | 0.01127 | 0.00438 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.04151 (I) | 0.05398 | 0.00000 |
| | | 0.01127 | 0.00189 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.03902 (I) | 0.03021 | 0.00000 |
| | Customer Charge - \$/Meter/Month | | | 2,103.40 | | | | | 2,103.40 | | |
| | Demand Charge-\$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| | Facilities Related | | 0.00 | 0.00 | | | | | 0.00 | | |
| Power Factor Adjustment - \$/kVAR | | | 0.54 | | | | | 0.54 | | | |
| Voltage Discount, Demand At 220 kV-\$/kW | | | | | | | | | | | |
| Facilities Related | | | 0.00 | | | | | 0.00 | | | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | | (0.00826) | | | | | (0.00826) | (0.00065) | | |

* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation – The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED**

Sheet 3

(Continued)

RATES (Continued)

| | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG** | DWREC ¹⁰ |
| Option D / Option D-CPP | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | 0.08793 | 0.00000 |
| Mid-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | 0.07907 | 0.00000 |
| Off-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | 0.05198 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | 0.06827 | 0.00000 |
| Off-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | 0.05731 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | 0.03676 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 383.59 | | | | | 383.59 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 4.38 | 10.26 | | | | | | 14.64 | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 12.46 | | | | | | 12.46 | 19.00 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 4.22 | | | | | | 4.22 | 3.45 | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | |
| Facilities Related | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.15) | | | | | | (0.15) | | |
| Above 50 kV but below 220 kV | 0.00 | (6.27) | | | | | | (6.27) | | |
| At 220 kV | 0.00 | (10.26) | | | | | | (10.26) | | |
| Voltage Discount, Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.11) | | | | | | (0.11) | (0.15) | |
| Above 50 kV but below 220 kV | 0.00 | (3.03) | | | | | | (3.03) | (0.40) | |
| At 220 kV | 0.00 | (7.19) | | | | | | (7.19) | (0.40) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00011) | | | | | | (0.00011) | (0.00088) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00281) | | | | | | (0.00281) | (0.00194) | |
| At 220 kV | 0.00000 | (0.00671) | | | | | | (0.00671) | (0.00195) | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | |
| Greater than 50 kV | | 0.54 | | | | | | 0.54 | | |
| 50 kV or less | | 0.60 | | | | | | 0.60 | | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |
| Option D-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (7.55) | |
| Maximum Available Credit - \$/kW** | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (19.00) | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

| Option E | Delivery Service | | | | | | | | Generation* | | |
|---|--|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------|---------------------|---------|
| | Trans ¹ | Distrb ²ⁿ | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG** | DWREC ¹⁰ | |
| Energy Charge - \$/kWh/Meter/Month | Summer Season - On-Peak | 0.00201 | 0.16101 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.19520 (I) | 0.31363 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.09028 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.12447 (I) | 0.07907 | 0.00000 |
| | Off-Peak | 0.00201 | 0.05171 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.08590 (I) | 0.05198 | 0.00000 |
| | Winter Season - Mid-Peak | 0.00201 | 0.03577 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.06996 (I) | 0.10055 | 0.00000 |
| | Off-Peak | 0.00201 | 0.01413 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04832 (I) | 0.05731 | 0.00000 |
| | Super-Off-Peak | 0.00201 | 0.02515 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.05934 (I) | 0.03676 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 383.59 | | | | | 383.59 | | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | | |
| Facilities Related | 4.38 | 5.62 | | | | | | 10.00 | | | |
| Time Related | | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | 0.00 | 4.19 | | |
| | Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | 0.00 | 0.73 | | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.08) | | | | | (0.08) | | | |
| | Above 50 kV but below 220 kV | 0.00 | (3.43) | | | | | (3.43) | | | |
| | At 220 kV | 0.00 | (5.62) | | | | | (5.62) | | | |
| Voltage Discount, Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | 0.00 | | | | | 0.00 | (0.03) | | |
| | Above 50 kV but below 220 kV | 0.00 | 0.00 | | | | | 0.00 | (0.09) | | |
| | At 220 kV | 0.00 | 0.00 | | | | | 0.00 | (0.09) | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00000 | (0.00058) | | | | | (0.00058) | (0.00118) | | |
| | Above 50 kV but below 220 kV | 0.00000 | (0.01850) | | | | | (0.01850) | (0.00274) | | |
| | At 220 kV | 0.00000 | (0.03788) | | | | | (0.03788) | (0.00275) | | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | | |
| | Greater than 50 kV | | 0.54 | | | | | 0.54 | | | |
| | 50 kV or less | | 0.60 | | | | | 0.60 | | | |
| | California Alternate Rates for Energy Discount - % | | 100.00* | | | | | 100.00* | | | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

| | | Delivery Service | | | | | | | | Generation ⁹ | | |
|---|--|------------------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|---------|
| | | Trans ¹ | Distrbt ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG** | DWREC ¹⁰ | |
| Option B / Option B-CPP | | | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | Summer Season - On-Peak | 0.00201 | 0.00334 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.03753 (I) | 0.06344 | 0.00000 |
| | | Mid-Peak | 0.00201 | 0.00334 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.03753 (I) | 0.05939 | 0.00000 |
| | | Off-Peak | 0.00201 | 0.00334 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.03753 (I) | 0.05710 | 0.00000 |
| Winter Season | | Mid-Peak | 0.00201 | 0.00334 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.03753 (I) | 0.07217 | 0.00000 |
| | | Off-Peak | 0.00201 | 0.00334 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.03753 (I) | 0.04862 | 0.00000 |
| | | | | | | | | | | | | |
| Customer Charge - \$/Meter/Month | | | | | | | | | | 383.59 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | | | |
| Facilities Related | | | 4.38 | 18.73 | | | | | | 23.11 | | |
| Time Related | | | | | | | | | | | | |
| Summer Season - On-Peak | | | | 0.00 | | | | | | 0.00 | 12.69 | |
| | | | | 0.00 | | | | | | 0.00 | 4.22 | |
| Winter Season - Mid-Peak | | | | 0.00 | | | | | | 0.00 | 0.00 | |
| | | | | 0.00 | | | | | | 0.00 | 0.00 | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | | | |
| Facilities Related | | | | | | | | | | | | |
| | | From 2 kV to 50 kV | 0.00 | (0.28) | | | | | | (0.28) | | |
| | | Above 50 kV but below 220 kV | 0.00 | (9.81) | | | | | | (9.81) | | |
| | | At 220 kV | 0.00 | (18.73) | | | | | | (18.73) | | |
| Voltage Discount, Summer On and Mid Peak Demand - \$/kW | | | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00 | 0.00 | | | | | | 0.00 | (0.18) | | |
| | | Above 50 kV but below 220 kV | 0.00 | 0.00 | | | | | 0.00 | (0.48) | | |
| | | At 220 kV | 0.00 | 0.00 | | | | | 0.00 | (0.48) | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00088) | | |
| | | Above 50 kV but below 220 kV | 0.00000 | 0.00000 | | | | | 0.00000 | (0.00194) | | |
| | | At 220 kV | 0.00000 | 0.00000 | | | | | 0.00000 | (0.00195) | | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | | | |
| Greater than 50 kV | | | | 0.54 | | | | | 0.54 | | | |
| | | 50 kV or less | | 0.60 | | | | | 0.60 | | | |
| California Alternate Rates for Energy Discount - % | | | | 100.00* | | | | | 100.00* | | | |
| Option B-CPP | | | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | | 0.80000 | | |
| Summer CPP Non-Event Credit | | | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | | (7.55) | | |
| Maximum Available Credit - \$/kW** | | | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | | (19.00) | | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

*** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

| Option R | | Delivery Service | | | | | | | | Generation ¹⁰ | | |
|---|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|--------------------------|---------------------|--|
| | | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00201 | 0.12708 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.16127 (I) | 0.21126 | 0.00000 | |
| Mid-Peak | | 0.00201 | 0.04836 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.08255 (I) | 0.09859 | 0.00000 | |
| Off-Peak | | 0.00201 | 0.01658 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.05077 (I) | 0.05710 | 0.00000 | |
| Winter Season - Mid-Peak | | 0.00201 | 0.02061 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.05480 (I) | 0.07217 | 0.00000 | |
| Off-Peak | | 0.00201 | 0.00817 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04236 (I) | 0.04862 | 0.00000 | |
| Customer Charge - \$/Meter/Month | | | | | | | | | 383.59 | | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | | | |
| Facilities Related | | | 4.38 | 10.08 | | | | | | 14.46 | | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00 | (0.15) | | | | | | (0.15) | | | |
| Above 50 kV but below 220 kV | | 0.00 | (5.28) | | | | | | (5.28) | | | |
| At 220 kV | | 0.00 | (10.08) | | | | | | (10.08) | | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00000 | (0.00038) | | | | | | (0.00038) | (0.00127) | | |
| Above 50 kV but below 220 kV | | 0.00000 | (0.01314) | | | | | | (0.01314) | (0.00297) | | |
| At 220 kV | | 0.00000 | (0.02508) | | | | | | (0.02508) | (0.00298) | | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | | | |
| Greater than 50 kV | | | | 0.54 | | | | | | 0.54 | | |
| 50 kV or less | | | | 0.60 | | | | | | 0.60 | | |
| California Alternate Rates for Energy Discount - % | | | 100.00* | | | | | | 100.00* | | | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

8. Power Factor Adjustment: (Continued)

An Interconnection Customer shall mean the entity that interconnects its generating facility with SCE's transmission system.

9. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

10. Customer-Owned Electrical Generating Facilities:

- a. Where Customer-owned electrical Generating Facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

11. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00213 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resources Board Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions results in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

12. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the Customer became ineligible for service under this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective

Resolution

Schedule TOU-GS-3-RTP
GENERAL SERVICE - LARGE
REAL TIME PRICING
 (Continued)

Sheet 2

RATES

| | | Delivery Service | | | | | | | | Generation | |
|---|---|--------------------|------------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|------------|--------------------|
| | | Trans ¹ | Distribtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG | DWREC ⁹ |
| Energy Charge - \$/kWh/Meter/Month | Summer Season - On-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | Variable* | 0.00000 |
| | Mid-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | Variable* | 0.00000 |
| | Off-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | Variable* | 0.00000 |
| | Winter Season - Mid-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | Variable* | 0.00000 |
| | Off-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | Variable* | 0.00000 |
| | Super-Off-Peak | 0.00201 | 0.01005 (I) | 0.00918 | (0.00056) | 0.01646 (R) | 0.00580 | 0.00130 | 0.04424 (I) | Variable* | 0.00000 |
| | | | | | | | | | | | |
| Customer Charge - \$/month | | | 383.59 | | | | | | 383.59 | | |
| Facilities Related | | | | | | | | | | | |
| | Demand Charge - \$/kW | 4.38 | 10.26 | | | | | | 14.64 | | |
| Time Related | | | | | | | | | | | |
| | Summer Season - On-Peak | | 12.46 | | | | | | 12.46 | 0.00 | |
| | Winter Season - Mid-Peak - Weekdays (4-9pm) | | 4.22 | | | | | | 4.22 | 0.00 | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.15) | | | | | | (0.15) | | |
| | Above 50 kV but below 220 kV | 0.00 | (6.27) | | | | | | (6.27) | | |
| | At 220 kV | 0.00 | (10.26) | | | | | | (10.26) | | |
| Voltage Discount, Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.11) | | | | | | (0.11) | 0.00 | |
| | Above 50 kV but below 220 kV | 0.00 | (3.03) | | | | | | (3.03) | 0.00 | |
| | At 220 kV | 0.00 | (7.19) | | | | | | (7.19) | 0.00 | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00000 | (0.00011) | | | | | | (0.00011) | (0.00118) | |
| | Above 50 kV but below 220 kV | 0.00000 | (0.00281) | | | | | | (0.00281) | (0.00274) | |
| | At 220 kV | 0.00000 | (0.00671) | | | | | | (0.00671) | (0.00275) | |
| Power Factor Adjustment - \$/kVA | | | | | | | | | | | |
| | Greater than 50 kV | | 0.54 | | | | | | 0.54 | | |
| | 50 kV or less | | 0.60 | | | | | | 0.60 | | |
| CARE Energy Discount - % | | | 100.00** | | | | | | 100.00** | | |

* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

 2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10. Total = Total Delivery Service and Generation Rates.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

 Michael Backstrom
 Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-GS-3-RTP
GENERAL SERVICE
REAL TIME PRICING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customer-Owned Electrical Generating Facilities:

- a. Where Customer-owned electrical Generating Facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such Generating Facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency Generating Facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

11. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00213 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resources Board Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions results in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3. (I) (I) (R) (I)

12. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 5

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| Option D / Option D-CPP | Delivery Service | | | | | | | | Generation* | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-----------------|---------------------|
| | Trans ¹ | Distribn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | 0.08151 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | 0.07330 | 0.00000 |
| Off-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | 0.04663 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | 0.06126 | 0.00000 |
| Off-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | 0.05143 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | 0.03296 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 571.50 | | | | | | 571.50 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 4.66 | 10.32 | | | | | | 14.98 | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 12.11 | | | | | | 12.11 | 22.57 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 4.07 | | | | | | 4.07 | 4.41 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |
| Option D-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.22) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.57) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 6

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option D / Option D-CPP | Delivery Service | | | | | | | | Generation | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | 0.07688 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | 0.06914 | 0.00000 |
| Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | 0.04412 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | 0.05798 | 0.00000 |
| Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | 0.04865 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | 0.03119 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 303.91 | | | | | | 303.91 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 4.58 | 10.09 | | | | | | 14.67 | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 11.44 | | | | | | 11.44 | 22.25 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 3.73 | | | | | | 3.73 | 4.70 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |
| Option D-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.52) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.24) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 7

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| Option D / Option D-CPP | Delivery Service | | | | | | | | Generation | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.07191 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.06479 | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.04262 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.05604 | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.04723 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.03021 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 2,103.40 | | | | | | 2,103.40 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 4.58 | 2.29 | | | | | | 6.87 | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 5.41 | | | | | | 5.41 | 21.93 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.63 | | | | | | 0.63 | 5.46 | |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | | |
| Facilities Related | | (2.29) | | | | | | (2.29) | | |
| Time-Related | | | | | | | | | | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | (2.24) | | | | | | (2.24) | (0.11) | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | 0.00000 | | | | | | 0.00000 | (0.00046) | |
| Option D-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.44) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (21.93) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 8

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| Option E | | Delivery Service | | | | | | | Generation* | | |
|------------------------------------|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|---------|---------|
| | | Trans | Distrbtrn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC* |
| Energy Charge - \$/kWh/Meter/Month | Summer Season - On-Peak | 0.00201 | 0.14574 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.17824 (I) | 0.31984 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.08567 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.11817 (I) | 0.07330 | 0.00000 |
| | Off-Peak | 0.00201 | 0.04551 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.07801 (I) | 0.04663 | 0.00000 |
| | Winter Season - Mid-Peak | 0.00201 | 0.03147 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.06397 (I) | 0.09848 | 0.00000 |
| | Off-Peak | 0.00201 | 0.01215 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04465 (I) | 0.05143 | 0.00000 |
| | Super-Off-Peak | 0.00201 | 0.02296 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.05546 (I) | 0.03296 | 0.00000 |
| | Customer Charge - \$/Meter/Month | | 571.50 | | | | | | 571.50 | | |
| | Demand Charge-\$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| | Facilities Related | 4.66 | 5.64 | | | | | | 10.30 | | |
| Time Related | | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 4.98 | |
| | Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 0.93 | |
| Power Factor Adjustment - \$/kVAR | | | 0.60 | | | | | | 0.60 | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrbtrn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 4550-E-A

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Issued by

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(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 9

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option E | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans | Distrbtn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.13347 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.16486 (I) | 0.31057 | 0.00000 |
| Mid-Peak | 0.00201 | 0.06975 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.10114 (I) | 0.06914 | 0.00000 |
| Off-Peak | 0.00201 | 0.03952 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.07091 (I) | 0.04412 | 0.00000 |
| Winter Season - Mid-Peak | 0.00201 | 0.02748 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.05887 (I) | 0.09326 | 0.00000 |
| Off-Peak | 0.00201 | 0.01045 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.04184 (I) | 0.04865 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.02091 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.05230 (I) | 0.03119 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 303.91 | | | | | | 303.91 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 4.58 | 5.44 | | | | | | 10.02 | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 4.14 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 1.04 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrbtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Date Submitted Aug 4, 2021

Effective

Resolution

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 10

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| Option E | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans* | Distrbtrn* | NSGC* | NDC | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC* |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.06446 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.09233 (I) | 0.31283 | 0.00000 |
| Mid-Peak | 0.00201 | 0.02606 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.05393 (I) | 0.06479 | 0.00000 |
| Off-Peak | 0.00201 | 0.00826 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.03613 (I) | 0.04262 | 0.00000 |
| Winter Season - Mid Peak | 0.00201 | 0.00706 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.03493 (I) | 0.09779 | 0.00000 |
| Off-Peak | 0.00201 | 0.00196 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02983 (I) | 0.04723 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00270 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.03057 (I) | 0.03021 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 2,103.40 | | | | | | 2,103.40 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 4.58 | 1.03 | | | | | | 5.61 | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 1.55 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 0.33 | |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand 220 kV and above-\$/kW | | | | | | | | | | |
| Facilities Related | | (1.03) | | | | | | (1.03) | 0.00 | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | 0.00 | | | | | | 0.00 | (0.01) | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | (0.00632) | | | | | | (0.00632) | (0.00064) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrbtrn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 11

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| Energy Charge - \$/kWh/Meter/Month | Option B / Option B-CPP | Delivery Service | | | | | | | | Generation | |
|---|--------------------------|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-----------------|--------------------|
| | | Trans ¹ | Distrb ¹ⁿ | NSGC ² | NDC ³ | PPPC ⁴ | DWRBC ⁵ | PUCRF ⁶ | Total ⁷ | UG ⁸ | DWREC ⁹ |
| | Summer Season - On-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.05761 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.05367 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.05185 | 0.00000 |
| | Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.07145 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.04433 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 571.50 | | | | | | 571.50 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | | |
| Facilities Related | | 4.66 | 18.81 | | | | | | 23.47 | | |
| Time Related | | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 16.00 | |
| | Mid-Peak | | 0.00 | | | | | | 0.00 | 5.16 | |
| | Winter Season - Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| | Off-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | | 0.60 | | | | | | 0.60 | | |
| Option B-CPP | | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | | (8.22) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | | |
| | Summer Weekdays (4-9pm) | | | | | | | | | (22.57) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbⁿ = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 12

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

| Option B / Option B-CPP | | Delivery Service | | | | | | | | Generation* | |
|---|--------------------------|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.05459 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.05062 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.04913 | 0.00000 |
| | Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.07087 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.04262 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 303.91 | | | | | | 303.91 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | | |
| Facilities Related | | 4.58 | 18.15 | | | | | | 22.73 | | |
| Time Related | | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 16.50 | |
| | Mid-Peak | | 0.00 | | | | | | 0.00 | 5.16 | |
| | Winter Season - Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| | Off-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | | 0.60 | | | | | | 0.60 | | |
| Option B-CPP | | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | | (8.52) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | | |
| | Summer Weekdays (4-9pm) | | | | | | | | | (22.24) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 13

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | | Delivery Service | | | | | | | | Generation* | |
|---|---------------------------------------|------------------|-------------|---------|-----------|-------------|---------|-----------|-------------------|-------------|---------|
| | | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.05218 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.04822 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.04697 | 0.00000 |
| | Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.07077 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.04164 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 2,103.40 | | | | | | 2,103.40 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | | |
| Facilities Related | | | 4.58 | 4.41 | | | | | 8.99 | | |
| Time Related | | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | 0.00 | 16.26 | | |
| | Mid-Peak | | 0.00 | | | | | 0.00 | 5.23 | | |
| | Winter Season - Mid-Peak | | 0.00 | | | | | 0.00 | 0.00 | | |
| | Off-Peak | | 0.00 | | | | | 0.00 | 0.00 | | |
| Power Factor Adjustment - \$/kVAR | | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | | | |
| | Facilities Related | | (4.41000) | | | | | (4.41000) | | | |
| | Time-Related | | | | | | | | | | |
| | Summer On and Mid Peak demand - \$/kW | | 0.00 | | | | | 0.00 | (0.16) | | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | | 0.00000 | | | | | | 0.00000 (0.00046) | | |
| Option B-CPP | | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | | | 0.80000 |
| Summer CPP Non-Event Credit | | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | | | (8.44) |
| Maximum Available Credit - \$/kW* | | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | | | (21.93) |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| Option R | | Delivery Service | | | | | | | | Generation* | |
|---|--------------------------|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | Summer Season - On-Peak | 0.00201 | 0.12277 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.15527 (I) | 0.23081 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.04329 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.07579 (I) | 0.09510 | 0.00000 |
| | Off-Peak | 0.00201 | 0.01410 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04660 (I) | 0.05185 | 0.00000 |
| | Winter Season - Mid-Peak | 0.00201 | 0.01865 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.05115 (I) | 0.07145 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00707 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03957 (I) | 0.04433 | 0.00000 |
| | | | | | | | | | | | |
| Customer Charge - \$/Meter/Month | | | 571.50 | | | | | | 571.50 | | |
| Demand Charge-\$/kW of Billing Demand/Meter/Month | | | | | | | | | | | |
| Facilities Related | | | 4.66 | 10.20 | | | | | 14.86 | | |
| Power Factor Adjustment - \$/kVAR | | | 0.60 | | | | | | 0.60 | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option R | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans* | Distribn* | NSGC | NDC | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC* |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.11671 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.14810 (I) | 0.22901 | 0.00000 |
| Mid-Peak | 0.00201 | 0.03890 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.07029 (I) | 0.08963 | 0.00000 |
| Off-Peak | 0.00201 | 0.01166 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.04305 (I) | 0.04913 | 0.00000 |
| Winter Season - Mid-Peak | 0.00201 | 0.01723 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.04862 (I) | 0.07087 | 0.00000 |
| Off-Peak | 0.00201 | 0.00605 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03744 (I) | 0.04262 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 303.91 | | | | | | 303.91 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 4.58 | 9.98 | | | | | | 14.56 | | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 16

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| Option R | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.04619 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.07406 (I) | 0.21364 | 0.00000 |
| Mid-Peak | 0.00201 | 0.01563 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.04350 (I) | 0.08339 | 0.00000 |
| Off-Peak | 0.00201 | 0.00487 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.03274 (I) | 0.04697 | 0.00000 |
| Winter Season - Mid Peak | 0.00201 | 0.00714 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.03501 (I) | 0.07077 | 0.00000 |
| Off-Peak | 0.00201 | 0.00287 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.03074 (I) | 0.04164 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 2,103.40 | | | | | | 2,103.40 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 4.58 | 1.03 | | | | | | 5.61 | | |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand 220 kV and above-\$/kW | | | | | | | | | | |
| Facilities Related | | (1.03) | | | | | | (1.03) | 0.00 | |
| Time-Related | | 0.00 | | | | | | 0.00 | 0.00 | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | (0.00640) | | | | | | (0.00640) | (0.00065) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 1

APPLICABILITY

Applicable to the additional meter and service connection installed for reliability purposes (reliability back-up service) in accordance with the Added Facilities provisions of Rule 2 to serve load which is regularly served through a separate meter and service connection under Schedule TOU-8, TOU-8-S, or TOU-8-RTP-S including Schedule TOU-8, TOU-8-S, or TOU-8-RTP-S Customers concurrently served under an interruptible/curtailable rate option (main service). This Schedule is applicable when the maximum demand for the load to which reliability back-up service is provided is, in the opinion of SCE, expected to exceed 500kW. Under this Schedule, reliability back-up service shall be provided only when SCE's service, including standby service, is not available at the main service. Service under this Schedule does not act as a guarantee of uninterrupted service. Furthermore, reliability back-up service shall not be used to serve the load that is curtailed/interrupted under a load curtailment program in which a participating Customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program or the curtailed load of a circuit during a California Independent System Operator (CAISO) Stage III Emergency Rotating Outage. The Customer is ineligible for service under this Schedule when the main service is no longer eligible for Schedule TOU-8, TOU-8-S, or TOU-8-RTP-S. Effective with the date of such ineligibility, the reliability back-up service and service under this Schedule shall terminate (See Special Conditions). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for reliability back-up service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| | Delivery Service | | | | | | | | Generation ¹ | |
|---|------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans | Distrib ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ^{9,10} | DWREC ¹¹ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.08151 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.07330 | 0.00000 |
| Off-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.04663 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.06126 | 0.00000 |
| Off-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.05143 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00310 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.03560 (I) | 0.03296 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 173.88 | | | | | 173.88 | | |
| Demand Charge ¹² - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 22.57 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 4.41 | |
| Power Factor Adjustment ¹³ - \$/kVAR | | | 0.60 | | | | | 0.60 | | |

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

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Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE
(Continued)

Sheet 2

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

| | Delivery Service | | | | | | | Generation | |
|--|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|---------|
| | Trans | Distribtn | NSGC | NDC | PPPC | DWRBC | PUCRF | UG** | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.07688 |
| Mid-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.06914 |
| Off-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.04412 |
| Winter Season | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.05798 |
| Off-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.04865 |
| Super-Off-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03431 (I) | 0.03119 |
| Customer Charge - \$/Meter/Month | | 303.91 | | | | | | 303.91 | |
| Demand Charge* - \$/kW of Billing Demand/Meter/Month | | | | | | | | | |
| Time Related | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 22.25 |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 4.70 |
| Power Factor Adjustment** - \$/KVAR | | 0.60 | | | | | | 0.60 | |

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE
(Continued)

Sheet 3

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans* | Distribn* | NSGC* | NDC | PPPC* | DWRBC* | PUCRF | Total* | UG** | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.07191 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.06479 | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.04262 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.05604 | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.04723 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | 0.03021 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 2,103.40 | | | | | | 2,103.40 | | |
| Demand Charge* - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 21.93 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 5.46 | |
| Power Factor Adjustment** - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand 220kV - \$/kW | | | | | | | | | | |
| Facilities Related | | 0.00 | | | | | | 0.00 | 0.00 | |
| Time Related | | | | | | | | | | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | 0.00 | | | | | | 0.00 | (0.11) | |
| Voltage Discount, Energy 220 kV - \$/kWh | | 0.00000 | | | | | | 0.00000 | (0.00046) | |

* For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.

** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.

*** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distribn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-RTP
GENERAL SERVICE - LARGE
REAL TIME PRICING
(Continued)

Sheet 2

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| | Delivery Service | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | UG | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | Variable* 0.00000 |
| Mid-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | Variable* 0.00000 |
| Off-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | Variable* 0.00000 |
| Winter Season - Mid-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | Variable* 0.00000 |
| Off-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | Variable* 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00896 (I) | 0.00852 | (0.00056) | 0.01543 (R) | 0.00580 | 0.00130 | 0.04146 (I) | Variable* 0.00000 |
| Customer Charge - \$/month | | 571.50 | | | | | | 571.50 | |
| Facilities Related | | | | | | | | | |
| Demand Charge - \$/kW | 4.66 | 10.32 | | | | | | 14.98 | |
| Time Related | | | | | | | | | |
| Summer Season - On-Peak | | 12.11 | | | | | | 12.11 | 0.00 |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 4.07 | | | | | | 4.07 | 0.00 |
| Power Factor Adjustment** - \$/kVAR | | 0.60 | | | | | | 0.60 | |

- * Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh for voltages below 2 kV, \$(0.00001) for voltages from 2 kV to 50 kV, and \$(0.00001) for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

**Schedule TOU-8-RTP
GENERAL SERVICE - LARGE
REAL TIME PRICING
(Continued)**

Sheet 4

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| | | Delivery Service | | | | | | | | Generation* | |
|-------------------------------------|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | | Trans* | Distribtn* | NSGC* | NDC | PPPC* | DWRBC* | PUCRF* | Total* | UG | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | Variable* | 0.00000 |
| | Mid-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | Variable* | 0.00000 |
| | Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | Variable* | 0.00000 |
| | Winter Season - Mid-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | Variable* | 0.00000 |
| | Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | Variable* | 0.00000 |
| | Super-Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01519 (R) | 0.00580 | 0.00130 | 0.03939 (I) | Variable* | 0.00000 |
| Customer Charge - \$/month | | | 303.91 | | | | | | 303.91 | | |
| Facilities Related | | | | | | | | | | | |
| Time Related | Demand Charge - \$/kW | 4.58 | 10.09 | | | | | | | 14.67 | |
| | Summer Season - On-Peak | | 11.44 | | | | | | | 11.44 | |
| | Winter Season - Mid-Peak - Weekdays (4-9pm) | | 3.73 | | | | | | | 3.73 | |
| Power Factor Adjustment** - \$/kVAR | | | 0.60 | | | | | | 0.60 | | |

- * Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh for voltages below 2 kV, \$(0.00001) for voltages from 2 kV to 50 kV, and \$(0.00001) for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

**Schedule TOU-8-RTP
GENERAL SERVICE - LARGE
REAL TIME PRICING**

Sheet 6

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | Variable* | 0.00000 |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | Variable* | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | Variable* | 0.00000 |
| Winter Season - Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | Variable* | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | Variable* | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01268 (R) | 0.00580 | 0.00130 | 0.02973 (I) | Variable* | 0.00000 |
| Customer Charge - \$/month | | 2,103.40 | | | | | | 2,103.40 | | |
| Facilities Related | | | | | | | | | | |
| Demand Charge - \$/kW | 4.58 | 2.29 | | | | | | 6.87 | | |
| Time Related | | | | | | | | | | |
| Summer Season - On-Peak | | 5.41 | | | | | | 5.41 | 0.00 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.63 | | | | | | 0.63 | 0.00 | |
| Power Factor Adjustment** - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | | |
| Facilities Related | | (2.29) | | | | | | (2.29) | | |
| Time-Related | | | | | | | | | | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW | | (2.24) | | | | | | (2.24) | 0.00 | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | 0.00000 | | | | | | 0.00000 | (0.00064) | |

* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh for voltages below 2 kV, \$(0.00001) for voltages from 2 kV to 50 kV, and \$(0.00001) for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-8-RTP-S
TIME-OF-USE - GENERAL SERVICE - LARGE
REAL TIME PRICING - STANDBY
(Continued)

Sheet 4

RATES (Continued)

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | Variable* | 0.00000 |
| Mid-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | Variable* | 0.00000 |
| Off-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | Variable* | 0.00000 |
| Winter Season - Mid-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | Variable* | 0.00000 |
| Off-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | Variable* | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | Variable* | 0.00000 |
| Customer Charge - \$/month | | 571.50 | | | | | | 571.50 | | |
| Facilities Related Demand | | | | | | | | | | |
| Demand Charge (Excess FRD) - \$/kW | 4.66 | 10.32 | | | | | | 14.98 | | |
| Standby (CRC) - \$/kW | 4.12 | 10.08 | | | | | | 14.20 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 9.31 | | | | | | 9.31 | 0.00 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 2.69 | | | | | | 2.69 | 0.00 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 12.11 | | | | | | 12.11 | 0.00 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 4.07 | | | | | | 4.07 | 0.00 | |
| Power Factor Adjustment** - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh for voltages below 2 kV, \$(0.00001) for voltages from 2 kV to 50 kV, and \$(0.00001) for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-8-RTP-S
TIME-OF-USE - GENERAL SERVICE - LARGE
REAL TIME PRICING - STANDBY
(Continued)

Sheet 6

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| | Delivery Service | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-----------|
| | Trans | Distrbtrn | NSGC | NDC | PPPC | DWRBC | PUCRF | UG | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | Variable* |
| Mid-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | Variable* |
| Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | Variable* |
| Winter Season - Mid-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | Variable* |
| Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | Variable* |
| Super-Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | Variable* |
| Customer Charge - \$/month | | 303.91 | | | | | 303.91 | | |
| Facilities Related Demand | | | | | | | | | |
| Demand Charge (Excess FRD) - \$/kW | 4.58 | 10.09 | | | | | 14.67 | | |
| Standby (CRC) - \$/kW | 1.71 | 7.45 | | | | | 9.16 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | |
| Backup demand | | | | | | | | | |
| Summer Season - On-Peak | | 7.09 | | | | | 7.09 | 0.00 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 2.11 | | | | | 2.11 | 0.00 | |
| Supplemental demand | | | | | | | | | |
| Summer Season - On-Peak | | 11.44 | | | | | 11.44 | 0.00 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 3.73 | | | | | 3.73 | 0.00 | |
| Power Factor Adjustment** - \$/kVAR | | 0.60 | | | | | 0.60 | | |

* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh for voltages below 2 kV, \$(0.00001) for voltages from 2 kV to 50 kV, and \$(0.00001) for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtrn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-RTP-S
TIME-OF-USE - GENERAL SERVICE - LARGE
REAL TIME PRICING - STANDBY
(Continued)

Sheet 8

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | Delivery Service | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------------|
| | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | UG | DWREC* |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | Variable* 0.00000 |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | Variable* 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | Variable* 0.00000 |
| Winter Season - Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | Variable* 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | Variable* 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | Variable* 0.00000 |
| Customer Charge - \$/month | | 2,103.40 | | | | | | 2,103.40 | |
| Facilities Related Demand | | | | | | | | | |
| Demand Charge (Excess F Demand Charge - \$/kW | 4.58 | 2.29 | | | | | | 6.87 | |
| Standby (CRC) - \$/kW | 0.59 | 0.26 | | | | | | 0.85 | |
| Time Related | | | | | | | | | |
| Summer Season - On-Peak | | 1.24 | | | | | | 1.24 | 0.00 |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.11 | | | | | | 0.11 | 0.00 |
| Summer Season - On-Peak | | 5.41 | | | | | | 5.41 | 0.00 |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.63 | | | | | | 0.63 | 0.00 |
| Power Factor Adjustment** - \$/kVAR | | 0.54 | | | | | | 0.54 | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | |
| Facilities Related Demand (Excess FRD) | | (2.28) | | | | | | (2.28) | |
| Time-Related | | | | | | | | | |
| Summer On Peak and Winter Weekdays (4-9pm) Demand, (Supplemental) - \$/kW | | (2.25) | | | | | | (2.25) | 0.00 |
| Summer On Peak and Winter Weekdays (4-9pm) Demand, (Backup) - \$/kW | | (0.43) | | | | | | (0.43) | 0.00 |
| Voltage Discount, Energy, 220 kV - \$/kWh | | 0.00000 | | | | | | 0.00000 | (0.00064) |
| Standby (CRC) - \$/kW | | (0.26) | | | | | | (0.26) | |

* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh for voltages below 2 kV, \$(0.00001) for voltages from 2 kV to 50 kV, and \$(0.00001) for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 4

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| Option D | Delivery Service | | | | | | | | Generation | | |
|------------------------------------|-----------------------------|----------|-------------|---------|-----------|-------------|---------|---------|-------------|---------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | 0.08151 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | 0.07330 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | 0.04663 | 0.00000 |
| | Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | 0.06126 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | 0.05143 | 0.00000 |
| | Super-Off-Peak | 0.00201 | 0.00894 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03992 (I) | 0.03296 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 571.50 | | | | | 571.50 | | | |
| Facilities Related Demand | | | | | | | | | | | |
| Charge (Excess of CRC) - \$/kW | | 4.66 | 10.32 | | | | | 14.98 | | | |
| Standby (CRC) - \$/kW | | 4.12 | 10.08 | | | | | 14.20 | | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | | |
| Backup demand | | | | | | | | | | | |
| | Summer Season - On-Peak | | 9.31 | | | | | 9.31 | 19.92 | | |
| | Mid-Peak - Weekdays (4-9pm) | | 2.69 | | | | | 2.69 | 3.72 | | |
| | Supplemental demand | | | | | | | | | | |
| | Summer Season - On-Peak | | 12.11 | | | | | 12.11 | 22.57 | | |
| | Mid-Peak - Weekdays (4-9pm) | | 4.07 | | | | | 4.07 | 4.41 | | |
| Power Factor Adjustment - \$/kVAR | | | 0.60 | | | | | 0.60 | | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrb² = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 5

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option D | Delivery Service | | | | | | | | Generation* | |
|--|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | 0.07688 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | 0.06914 | 0.00000 |
| Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | 0.04412 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | 0.05798 | 0.00000 |
| Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | 0.04865 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00800 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04079 (I) | 0.03119 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 303.91 | | | | | | 303.91 | | |
| Facilities Related Demand Charge (Excess of CRC) - \$/kW | 4.58 | 10.09 | | | | | | 14.67 | | |
| Standby (CRC) - \$/kW | 1.71 | 7.45 | | | | | | 9.16 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 7.09 | | | | | | 7.09 | 16.57 | |
| Mid-Peak - Weekdays (4-9pm) | | 2.11 | | | | | | 2.11 | 4.14 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 11.44 | | | | | | 11.44 | 22.25 | |
| Mid-Peak - Weekdays (4-9pm) | | 3.73 | | | | | | 3.73 | 4.70 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 6

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | Delivery Service | | | | | | | | Generation | |
|--|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Option D | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.07191 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.06479 | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.04262 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.05604 | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.04723 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.03021 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 2,103.40 | | | | | | 2,103.40 | | |
| Facilities Related Demand Charge (Excess of CRC) - \$/kW | 4.58 | 2.29 | | | | | | 6.87 | | |
| Standby (CRC) - \$/kW | 0.59 | 0.26 | | | | | | 0.85 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 1.24 | | | | | | 1.24 | 6.20 | |
| Mid-Peak - Weekdays (4-9pm) | | 0.11 | | | | | | 0.11 | 1.30 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 5.41 | | | | | | 5.41 | 21.93 | |
| Mid-Peak - Weekdays (4-9pm) | | 0.63 | | | | | | 0.63 | 5.46 | |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | | |
| Facilities Related Demand | | | | | | | | | | |
| (Excess FRD) | | (2.28) | | | | | | (2.28) | | |
| Time-Related | | | | | | | | | | |
| Summer On Peak & Winter Weekdays (4-9pm) Demand (Backup) - \$/kW | | (0.43) | | | | | | (0.43) | (0.02) | |
| Summer On Peak & Winter Weekdays (4-9pm) Demand (Supplemental) - \$/kW | | (2.25) | | | | | | (2.25) | (0.11) | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | 0.00000 | | | | | | 0.00000 | (0.00045) | |
| Standby (CRC) - \$/kW | 0.00 | (0.26) | | | | | | (0.26) | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) customers.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 7

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| Option LG / Option LG-CPP | Delivery Service | | | | | | | | Generation* | |
|------------------------------------|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans* | Distrbtn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.03627 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.06725 (I) | 0.38732 | 0.00000 |
| Mid-Peak | 0.00201 | 0.03627 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.06725 (I) | 0.07330 | 0.00000 |
| Off-Peak | 0.00201 | 0.03627 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.06725 (I) | 0.04663 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.03627 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.06725 (I) | 0.10843 | 0.00000 |
| Off-Peak | 0.00201 | 0.03627 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.06725 (I) | 0.05143 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.03627 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.06725 (I) | 0.03296 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 571.50 | | | | | | 571.50 | | |
| Facilities Related Demand | | | | | | | | | | |
| Charge (Excess of CRC) - \$/kW | 4.66 | 5.64 | | | | | | 10.30 | | |
| Standby (CRC) - \$/kW | 4.12 | 10.08 | | | | | | 14.20 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 9.31 | | | | | | 9.31 | 19.92 | |
| Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 3.72 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |
| Option LG-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.22) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.57) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective
Resolution

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 8

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option LG / Option LG-CPP Energy Charge - \$/kWh/Meter/Month | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Summer Season - On-Peak | 0.00201 | 0.03151 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.06430 (I) | 0.36403 | 0.00000 |
| Mid-Peak | 0.00201 | 0.03151 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.06430 (I) | 0.06914 | 0.00000 |
| Off-Peak | 0.00201 | 0.03151 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.06430 (I) | 0.04412 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.03151 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.06430 (I) | 0.10322 | 0.00000 |
| Off-Peak | 0.00201 | 0.03151 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.06430 (I) | 0.04865 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.03151 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.06430 (I) | 0.03119 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 303.91 | | | | | | 303.91 | | |
| Facilities Related Demand Charge (Excess of CRC) - \$/kW | 4.58 | 5.44 | | | | | | 10.02 | | |
| Standby (CRC) - \$/kW | 1.71 | 7.45 | | | | | | 9.16 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 7.09 | | | | | | 7.09 | 16.57 | |
| Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 4.14 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |
| Option LG-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.52) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.24) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 9

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| Option LG / Option LG-CPP | Delivery Service | | | | | | | | Generation | |
|--|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG* | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.02320 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.05080 (I) | 0.33116 | 0.00000 |
| Mid-Peak | 0.00201 | 0.02320 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.05080 (I) | 0.06479 | 0.00000 |
| Off-Peak | 0.00201 | 0.00496 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.03256 (I) | 0.04262 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.02320 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.05080 (I) | 0.10044 | 0.00000 |
| Off-Peak | 0.00201 | 0.00496 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.03256 (I) | 0.04723 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00270 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.03030 (I) | 0.03021 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 2,103.40 | | | | | | 2,103.40 | | |
| Facilities Related Demand | | | | | | | | | | |
| Charge (Excess of CRC) - \$/kW | 4.58 | 1.03 | | | | | | 5.61 | | |
| Standby (CRC) - \$/kW | 0.59 | 0.26 | | | | | | 0.85 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 1.24 | | | | | | 1.24 | 6.20 | |
| Mid-Peak - Weekdays (4-9pm) | | 0.11 | | | | | | 0.11 | 1.30 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | | |
| Facilities Related Demand (Excess FRD) | | (1.03) | | | | | | (1.03) | | |
| Time-Related | | | | | | | | | | |
| Summer On Peak & Winter Weekdays (4-9pm) Demand (Backup) - \$/kW | | (1.24) | | | | | | (1.24) | (0.02) | |
| Summer On Peak & Winter Weekdays (4-9pm) Demand (Supplemental) - \$/kW | | 0.00 | | | | | | 0.00 | 0.00 | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | (0.00632) | | | | | | (0.00632) | (0.00064) | |
| Standby (CRC) - \$/kW | | (0.26) | | | | | | (0.26) | | |
| Option LG-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.44) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (21.93) | |

* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

**The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distribtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 10

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| | Option A / Option A-CPP | Delivery Service | | | | | | | | Generation | |
|--|-------------------------|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|------------|---------|
| | | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.12275 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.15373 (I) | 0.23081 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.04327 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.07425 (I) | 0.09510 | 0.00000 |
| | Off-Peak | 0.00201 | 0.01408 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.04506 (I) | 0.05185 | 0.00000 |
| | Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.00201 | 0.01863 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.04961 (I) | 0.07169 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00705 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03803 (I) | 0.04433 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 571.50 | | | | | | 571.50 | | |
| Facilities Related Demand Charge (Excess of CRC) - \$/kW | | | 4.66 | | | | | | 14.86 | | |
| Standby (CRC) - \$/kW | | | 4.12 | | | | | | 17.90 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | | |
| Backup demand | | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 19.98 | |
| | Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| | Supplemental demand | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| | Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | | 0.60 | | | | | | 0.60 | | |
| Option A-CPP | | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | | | |
| Summer CPP Non-Event Credit | | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | | | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | | |
| | Summer Weekdays (4-9pm) | | | | | | | | | (22.57) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 11

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option A / Option A-CPP | Delivery Service | | | | | | | | Generation [*] | |
|--|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.11671 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.14950 (I) | 0.22901 | 0.00000 |
| Mid-Peak | 0.00201 | 0.03890 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.07169 (I) | 0.08963 | 0.00000 |
| Off-Peak | 0.00201 | 0.01166 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.04445 (I) | 0.04913 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.01723 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.05002 (I) | 0.07231 | 0.00000 |
| Off-Peak | 0.00201 | 0.00605 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.03884 (I) | 0.04262 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 303.91 | | | | | | 303.91 | | |
| Facilities Related Demand Charge (Excess of CRC) - \$/kW | 4.58 | 9.98 | | | | | | 14.56 | | |
| Standby (CRC) - \$/kW | 1.71 | 9.57 | | | | | | 11.28 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 15.76 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |
| Option A-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.52) | |
| Maximum Available Credit - \$/kW [*] | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (22.24) | |

* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 12

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| Option A / Option A-CPP | Delivery Service | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|---------|
| | Trans | Distrb'n | NSGC | NDC | PPPC | DWRBC | PUCRF | UG* | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.04619 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.07379 (I) | 0.21364 |
| Mid-Peak | 0.00201 | 0.01563 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.04323 (I) | 0.08339 |
| Off-Peak | 0.00201 | 0.00487 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.03247 (I) | 0.04697 |
| Winter Season | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00714 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.03474 (I) | 0.07236 |
| Off-Peak | 0.00201 | 0.00287 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.03047 (I) | 0.04164 |
| Customer Charge - \$/Meter/Month | | 2,103.40 | | | | | | 2,103.40 | |
| Facilities Related Demand | | | | | | | | | |
| Charge (Excess of CRC) - \$/kW | 4.58 | 1.03 | | | | | | 5.61 | |
| Standby (CRC) - \$/kW | 0.59 | 0.42 | | | | | | 1.01 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | |
| Backup demand | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 7.10 |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 |
| Supplemental demand | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 0.00 |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | |
| Facilities Related Demand (Excess FRD) | | (1.03) | | | | | | (1.03) | |
| Time-Related | | | | | | | | | |
| Summer On and Mid Peak demand (Supplemental)- \$/kW | | 0.00 | | | | | | 0.00 | 0.00 |
| Summer On and Mid Peak demand (Backup)- \$/kW | | 0.00 | | | | | | 0.00 | (0.03) |
| Voltage Discount, Energy, 220 kV - \$/kWh | | (0.00640) | | | | | | (0.00640) | 0.00000 |
| Standby (CRC) - \$/kW | | (0.42) | | | | | | (0.42) | |
| Option A-CPP | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 |
| Summer CPP Non-Event Credit | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (8.44) |
| Maximum Available Credit - \$/kW* | | | | | | | | | (21.93) |
| Summer Weekdays (4-9pm) | | | | | | | | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrb'n = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 13

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

| Option B Energy Charge - \$/kWh/Meter/Month | Delivery Service | | | | | | | | Generation* | |
|--|--------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-----------------|---------------------|
| | Trans ¹ | Distrb ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Summer Season - On-Peak | 0.00201 | 0.00308 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03406 (I) | 0.05761 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00308 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03406 (I) | 0.05367 | 0.00000 |
| Off-Peak | 0.00201 | 0.00308 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03406 (I) | 0.05185 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00308 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03406 (I) | 0.07169 | 0.00000 |
| Off-Peak | 0.00201 | 0.00308 (I) | 0.00852 | (0.00056) | 0.01391 (R) | 0.00580 | 0.00130 | 0.03406 (I) | 0.04433 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 571.50 | | | | | | 571.50 | | |
| Facilities Related Demand Charge (Excess of CRC) - \$/kW | 4.66 | 18.81 | | | | | | 23.47 | | |
| Standby (CRC) - \$/kW | 4.12 | 13.78 | | | | | | 17.90 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 19.98 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 16.00 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 5.16 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrb² = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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(To be inserted by utility)

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Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 14

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

| Option B Energy Charge - \$/kWh/Meter/Month | Delivery Service | | | | | | | | Generation* | |
|--|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-----------------|---------------------|
| | Trans ¹ | Distrib ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Summer Season - On-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.03571 (I) | 0.05459 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.03571 (I) | 0.05062 | 0.00000 |
| Off-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.03571 (I) | 0.04913 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.03571 (I) | 0.07231 | 0.00000 |
| Off-Peak | 0.00201 | 0.00292 (I) | 0.00765 | (0.00056) | 0.01659 (R) | 0.00580 | 0.00130 | 0.03571 (I) | 0.04262 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 303.91 | | | | | | 303.91 | | |
| Facilities Related Demand | | | | | | | | | | |
| Charge (Excess of CRC) - \$/kW | 4.58 | 18.15 | | | | | | 22.73 | | |
| Standby (CRC) - \$/kW | 1.71 | 9.57 | | | | | | 11.28 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 15.76 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 16.50 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 5.16 | |
| Power Factor Adjustment - \$/kVAR | | 0.60 | | | | | | 0.60 | | |

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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Advice 4550-E-A
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Issued by
Michael Backstrom
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Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule TOU-8-S
TIME-OF-USE - GENERAL SERVICE - LARGE
STANDBY
(Continued)

Sheet 15

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

| | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans | Distrb'n | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG* | DWREC* |
| Option B | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.05218 | 0.00000 |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.04822 | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.04697 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.07236 | 0.00000 |
| Off-Peak | 0.00201 | 0.00186 (I) | 0.00664 | (0.00056) | 0.01241 (R) | 0.00580 | 0.00130 | 0.02946 (I) | 0.04164 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 2,103.40 | | | | | | 2,103.40 | | |
| Facilities Related Demand | | | | | | | | | | |
| Charge (Excess of CRC) - \$/kW | 4.58 | 4.41 | | | | | | 8.99 | | |
| Standby (CRC) - \$/kW | 0.59 | 0.42 | | | | | | 1.01 | | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Backup demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 7.10 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Supplemental demand | | | | | | | | | | |
| Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 16.26 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 5.23 | |
| Power Factor Adjustment - \$/kVAR | | 0.54 | | | | | | 0.54 | | |
| Voltage Discount, Demand, 220 kV - \$/kW | | | | | | | | | | |
| Facilities Related Demand | | | | | | | | | | |
| (Excess FRD) | | (4.41) | | | | | | (4.41) | | |
| Time-Related | | | | | | | | | | |
| Summer On and Mid Peak demand (Supplemental)- \$/kW | | 0.00 | | | | | | 0.00 | (0.16) | |
| Summer On and Mid Peak demand (Backup)- \$/kW | | 0.00 | | | | | | 0.00 | (0.03) | |
| Voltage Discount, Energy, 220 kV - \$/kWh | | 0.00000 | | | | | | 0.00000 | (0.00045) | |
| Standby (CRC) - \$/kW | 0.00 | (0.42) | | | | | | (0.42) | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrb'n = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS
(Continued)

Sheet 3

RATES

| | Delivery Service | | | | | | | Generation** | |
|--|------------------|-------------|---------|-----------|-------------|---------|---------|--------------|-----------------|
| | Trans* | Distrbtn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | UG** | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | 0.00201 | 0.03680 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.06896 (I) | 0.07858 0.00000 |
| Customer Charge - \$/Meter/Month | | 55.87 | | | | | | 55.87 | |
| Service Charge* - \$/hp/Month | 1.57 | 3.32 | | | | | | 4.89 | 0.00 |
| Wind Machine Credit- \$/hp | | 0.00 | | | | | | 0.00 | (4.69) |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | |
| From 2 kV to 50 kV | | (0.00070) | | | | | | (0.00070) | (0.00130) |
| Above 50 kV but below 220 kV | | (0.02669) | | | | | | (0.02669) | (0.00285) |
| At 220 kV | | (0.03375) | | | | | | (0.03375) | (0.00287) |
| Voltage Discount, Connected Load - \$/hp | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.03) | | | | | | (0.03) | 0.00 |
| Above 50 kV but below 220 kV | 0.00 | (1.41) | | | | | | (1.41) | 0.00 |
| At 220 kV | 0.00 | (1.43) | | | | | | (1.43) | 0.00 |
| California Climate Credit - \$/kWh | | (0.00264) | | | | | | (0.00264) | |

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

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8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule PA-2
POWER - AGRICULTURAL AND PUMPING
DEMAND METERED
(Continued)

Sheet 2

RATES

| | | Delivery Service | | | | | | | | Generation ¹⁰ | |
|---|--------|------------------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|--------------------------|---------------------|
| | | Trans ¹ | Distribn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | Summer | 0.00201 | 0.02525 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.05741 (I) | 0.08765 | 0.00000 |
| | Winter | 0.00201 | 0.01470 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04686 (I) | 0.06126 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 55.87 | | | | | | 55.87 | | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | | |
| Facilities Related | | 2.10 | 8.32 | | | | | | 10.42 | 0.00 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | | |
| | Summer | | 0.00 | | | | | | 0.00 | 3.51 | |
| | Winter | | 0.00 | | | | | | 0.00 | 0.00 | |
| TOU-RTM Meter Charge - \$/month | | | 0.00 | | | | | | 0.00 | | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | | |
| Facilities Related - | | From 2 kV to 50 kV | 0.00 | (0.11) | | | | | (0.11) | 0.00 | |
| | | Above 50 kV but below 220 kV | 0.00 | (3.46) | | | | | (3.46) | 0.00 | |
| | | At 220 kV | 0.00 | (8.32) | | | | | (8.32) | 0.00 | |
| Voltage Discount, Summer Maximum Demand - \$/kW | | | | | | | | | | | |
| | | From 2 kV to 50 kV | 0.00 | 0.00 | | | | | 0.00 | (0.05) | |
| | | Above 50 kV but below 220 kV | 0.00 | 0.00 | | | | | 0.00 | (0.16) | |
| | | At 220 kV | 0.00 | 0.00 | | | | | 0.00 | (0.16) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| | | From 2 kV to 50 kV | 0.00000 | (0.00024) | | | | | (0.00024) | (0.00121) | |
| | | Above 50 kV but below 220 kV | 0.00000 | (0.00692) | | | | | (0.00692) | (0.00266) | |
| | | At 220 kV | 0.00000 | (0.01645) | | | | | (0.01645) | (0.00270) | |
| California Climate Credit - \$/kWh | | | (0.00264) | | | | | | (0.00264) | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-PA-2
TIME-OF-USE
AGRICULTURAL AND PUMPING - SMALL TO MEDIUM
 (Continued)

Sheet 3

RATES

| | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|-----------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans | Distrbtrn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG* | DWREC** |
| Option D / Option D-CPP | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.03873 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.07089 (I) | 0.06887 | 0.00000 |
| Mid-Peak | 0.00201 | 0.03873 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.07089 (I) | 0.07812 | 0.00000 |
| Off-Peak | 0.00201 | 0.00926 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04142 (I) | 0.05266 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.01766 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04982 (I) | 0.06655 | 0.00000 |
| Off-Peak | 0.00201 | 0.01470 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04686 (I) | 0.05296 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.01298 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04514 (I) | 0.04521 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 55.87 | | | | | 55.87 | | |
| Facilities Related | | | | | | | | | | |
| Demand Charge - \$/kW | 2.10 | 8.32 | | | | | | 10.42 | 0.00 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season - On-Peak | | 3.11 | | | | | | 3.11 | 12.33 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 2.17 | |
| Wind Machine Credit - \$/kW | | | | | | | | | | |
| Winter Only | | | | | | | | | (6.33) | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | |
| Facilities Related | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.11) | | | | | | (0.11) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (3.46) | | | | | | (3.46) | 0.00 | |
| At 220 kV | 0.00 | (8.32) | | | | | | (8.32) | 0.00 | |
| Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.05) | | | | | | (0.05) | | |
| Above 50 kV but below 220 kV | 0.00 | (1.31) | | | | | | (1.31) | | |
| At 220 kV | 0.00 | (3.11) | | | | | | (3.11) | | |
| Voltage Disc, Summer On Peak and Winter Weekdays (4-9pm) Demand (URG) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | | | | | | | | (0.11) | |
| Above 50 kV but below 220 kV | | | | | | | | | (0.29) | |
| At 220 kV | | | | | | | | | (0.29) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00017) | | | | | | (0.00017) | (0.00091) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00499) | | | | | | (0.00499) | (0.00202) | |
| At 220 kV | 0.00000 | (0.01185) | | | | | | (0.01185) | (0.00205) | |
| California Climate Credit - \$/kWh | | | (0.00264) | | | | | (0.00264) | | |
| Option D-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (5.68) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (12.28) | |

* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

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2 Distrbtrn = Distribution

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(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

 Issued by
Michael Backstrom
 Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-PA-2
TIME-OF-USE
AGRICULTURAL AND PUMPING - SMALL TO MEDIUM
(Continued)

Sheet 4

RATES (Continued)

| | Delivery Service | | | | | | | | Generation* | |
|---|------------------|---------------|---------|-----------|-------------|---------|---------|---------------|-------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG* | DWREC** |
| Option D-5TO8 / Option D-5TO8-CPP | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.05020 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.08236 (I) | 0.13917 | 0.00000 |
| Mid-Peak | 0.00201 | 0.05020 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.08236 (I) | 0.12421 | 0.00000 |
| Off-Peak | 0.00201 | 0.01133 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04349 (I) | 0.05300 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.01628 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04844 (I) | 0.06690 | 0.00000 |
| Off-Peak | 0.00201 | 0.01358 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04574 (I) | 0.05324 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.01204 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04420 (I) | 0.04546 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 55.87 | | | | | | 55.87 | | |
| Facilities Related | | | | | | | | | | |
| Demand Charge - \$/kW | 2.10 | 8.77 | | | | | | 10.87 | 0.00 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season - On-Peak | | 2.12 | | | | | | 2.12 | 12.33 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 2.23 | |
| Wind Machine Credit- \$/kW | | | | | | | | | | |
| Winter Only | | | | | | | | | (6.33) | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | |
| Facilities Related | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.12) | | | | | | (0.12) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (3.65) | | | | | | (3.65) | 0.00 | |
| At 220 kV | 0.00 | (8.77) | | | | | | (8.77) | 0.00 | |
| Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.03) | | | | | | (0.03) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (0.89) | | | | | | (0.89) | 0.00 | |
| At 220 kV | 0.00 | (2.12) | | | | | | (2.12) | 0.00 | |
| Voltage Disc, Summer On Peak and Winter Weekdays (5-8pm) Demand (URG) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.11) | |
| Above 50 kV but below 220 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.29) | |
| At 220 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.29) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00017) | | | | | | (0.00017) | (0.00091) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00476) | | | | | | (0.00476) | (0.00202) | |
| At 220 kV | 0.00000 | (0.01128) (I) | | | | | | (0.01128) (I) | (0.00205) | |
| California Climate Credit - \$/kWh | | (0.00264) | | | | | | (0.00264) | | |
| Option D-5TO8-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | | |
| Summer CPP Non-Event Credit | | | | | | | | | 0.80000 | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | (5.68) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (12.28) | |

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** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

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Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-PA-2
TIME-OF-USE
AGRICULTURAL AND PUMPING - SMALL TO MEDIUM
(Continued)

Sheet 5

RATES (Continued)

| | Delivery Service | | | | | | | | Generation* | |
|---|------------------|---------------|---------|-----------|-------------|---------|---------|---------------|-------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Option E | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.06092 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.09308 (I) | 0.33706 | 0.00000 |
| Mid-Peak | 0.00201 | 0.06092 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.09308 (I) | 0.07812 | 0.00000 |
| Off-Peak | 0.00201 | 0.01704 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04920 (I) | 0.05266 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.03167 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.06383 (I) | 0.07702 | 0.00000 |
| Off-Peak | 0.00201 | 0.02583 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.05799 (I) | 0.06129 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.02250 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.05466 (I) | 0.05234 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 55.87 | | | | | | 55.87 | | |
| Facilities Related | | | | | | | | | | |
| Demand Charge - \$/kW | 2.10 | 6.71 | | | | | | 8.81 | 0.00 | |
| Wind Machine Credit - \$/kW | | | | | | | | | (6.33) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00033) | | | | | | (0.00033) | (0.00129) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00955) (I) | | | | | | (0.00955) (I) | (0.00302) | |
| At 220 kV | 0.00000 | (0.02275) (I) | | | | | | (0.02275) (I) | (0.00305) | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.09) | | | | | | (0.09) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (2.79) | | | | | | (2.79) | 0.00 | |
| At 220 kV | 0.00 | (6.71) | | | | | | (6.71) | 0.00 | |
| California Climate Credit - \$/kWh | | (0.00264) | | | | | | (0.00264) | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-PA-2
TIME-OF-USE
AGRICULTURAL AND PUMPING - SMALL TO MEDIUM
(Continued)

Sheet 6

RATES (Continued)

| | | Delivery Service | | | | | | | | Generation ^o | |
|---|------------------------------|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | | Trans ¹ | Distrb ²ⁿ | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Option E-5T08 | | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.09735 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.12951 (I) | 0.54245 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.09735 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.12951 (I) | 0.12421 | 0.00000 |
| | Off-Peak | 0.00201 | 0.01960 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.05176 (I) | 0.05300 | 0.00000 |
| | Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.00201 | 0.02951 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.06167 (I) | 0.07740 | 0.00000 |
| | Off-Peak | 0.00201 | 0.02411 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.05627 (I) | 0.06159 | 0.00000 |
| | Super-Off-Peak | 0.00201 | 0.02103 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.05319 (I) | 0.05260 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 55.87 | | | | | | 55.87 | | |
| Facilities Related | | | | | | | | | | | |
| | Demand Charge - \$/kW | 2.10 | 6.71 | | | | | | | 8.81 | 0.00 |
| Wind Machine Credit- \$/kW | | | | | | | | | (6.33) | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00000 | (0.00033) | | | | | | | (0.00033) | (0.00129) |
| | Above 50 kV but below 220 kV | 0.00000 | (0.00955) (I) | | | | | | | (0.00955) (I) | (0.00302) |
| | At 220 kV | 0.00000 | (0.02275) (I) | | | | | | | (0.02275) (I) | (0.00305) |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.09) | | | | | | | (0.09) | 0.00 |
| | Above 50 kV but below 220 kV | 0.00 | (2.79) | | | | | | | (2.79) | 0.00 |
| | At 220 kV | 0.00 | (6.71) | | | | | | | (6.71) | 0.00 |
| California Climate Credit - \$/kWh | | | (0.00264) | | | | | | (0.00264) | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrbtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule TOU-PA-2
TIME-OF-USE
AGRICULTURAL AND PUMPING - SMALL TO MEDIUM
(Continued)

Sheet 7

RATES (Continued)

| Option A | | Delivery Service | | | | | | | | Generation* | |
|--|------------------------------|------------------|---------------|---------|-----------|-------------|---------|---------|---------------|-------------|---------|
| | | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.13057 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.16273 (I) | 0.21901 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.03938 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.07154 (I) | 0.09093 | 0.00000 |
| | Off-Peak | 0.00201 | 0.01123 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04339 (I) | 0.05739 | 0.00000 |
| | Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.00201 | 0.02451 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.05667 (I) | 0.07715 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00740 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.03956 (I) | 0.05066 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 55.87 | | | | | | 55.87 | | |
| Facilities Related | | | | | | | | | | | |
| | Demand Charge - \$/kW | 2.10 | 6.71 | | | | | | 8.81 | 0.00 | |
| Wind Machine Credit- \$/kW | | | | | | | | | | (6.33) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00000 | (0.00031) | | | | | | (0.00031) | (0.00129) | |
| | Above 50 kV but below 220 kV | 0.00000 | (0.00949) (I) | | | | | | (0.00949) (I) | (0.00302) | |
| | At 220 kV | 0.00000 | (0.02270) (I) | | | | | | (0.02270) (I) | (0.00305) | |
| Voltage Discount, Connected Load - \$/hp | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.09) | | | | | | (0.09) | 0.00 | |
| | Above 50 kV but below 220 kV | 0.00 | (2.80) | | | | | | (2.80) | 0.00 | |
| | At 220 kV | 0.00 | (6.71) | | | | | | (6.71) | 0.00 | |
| California Climate Credit - \$/kWh | | | (0.00264) | | | | | | (0.00264) | | |

* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-PA-2
TIME-OF-USE
AGRICULTURAL AND PUMPING - SMALL TO MEDIUM
(Continued)

Sheet 8

RATES (Continued)

| | | Delivery Service | | | | | | | | Generation* | |
|---|------------------------------|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC** |
| Option B / Option B-CPP | | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | Summer Season - On-Peak | 0.00201 | 0.00305 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.03521 (I) | 0.06377 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.00305 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.03521 (I) | 0.05896 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00305 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.03521 (I) | 0.05739 | 0.00000 |
| | Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.00201 | 0.00305 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.03521 (I) | 0.07715 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00305 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.03521 (I) | 0.05066 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 55.87 | | | | | | 55.87 | | |
| Facilities Related | | | | | | | | | | | |
| | Demand Charge - \$/kW | 2.10 | 12.11 | | | | | | 14.21 | 0.00 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 9.31 | |
| | Mid-Peak | | 0.00 | | | | | | 0.00 | 2.84 | |
| Wind Machine Credit- \$/kW | | | | | | | | | | | |
| | Winter Only | | | | | | | | | (6.33) | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | | |
| Facilities Related | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.17) | | | | | | (0.17) | 0.00 | |
| | Above 50 kV but below 220 kV | 0.00 | (5.06) | | | | | | (5.06) | 0.00 | |
| | At 220 kV | 0.00 | (12.11) | | | | | | (12.11) | 0.00 | |
| Voltage Discount, Summer On and Mid Peak Demand - \$/kW | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.14) | |
| | Above 50 kV but below 220 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.36) | |
| | At 220 kV | 0.00 | 0.00 | | | | | | 0.00 | (0.36) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00091) | |
| | Above 50 kV but below 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00202) | |
| | At 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00205) | |
| California Climate Credit - \$/kWh | | | (0.00264) | | | | | | (0.00264) | | |
| Option B-CPP | | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | | | | | | | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | | | | | | | | (5.68) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | | |
| | Summer Weekdays (4-9pm) | | | | | | | | | (12.28) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-PA-2-RTP
AGRICULTURAL AND PUMPING - SMALL TO MEDIUM
TIME OF USE - REAL TIME PRICING
(Continued)

Sheet 2

RATES

| | | Delivery Service | | | | | | | | Generation ⁹ | |
|--|------------------------------|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | | Trans ¹ | Distrib ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.03873 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.07089 (I) | Variable* | 0.00000 |
| | Mid-Peak | 0.00201 | 0.03873 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.07089 (I) | Variable* | 0.00000 |
| | Off-Peak | 0.00201 | 0.00926 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04142 (I) | Variable* | 0.00000 |
| | Winter Season - Mid-Peak | 0.00201 | 0.01766 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04982 (I) | Variable* | 0.00000 |
| | Off-Peak | 0.00201 | 0.01470 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04686 (I) | Variable* | 0.00000 |
| | Super-Off-Peak | 0.00201 | 0.01298 (I) | 0.00684 | (0.00056) | 0.01677 (R) | 0.00580 | 0.00130 | 0.04514 (I) | Variable* | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 55.87 | | | | | | 55.87 | | |
| Facilities Related Demand Charge - \$/kW | | 2.10 | 8.32 | | | | | | 10.42 | 0.00 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | | |
| | Summer Season - On-Peak | | 3.11 | | | | | | 3.11 | 0.00 | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | | |
| | From 2 kV to 50 kV | | (0.11) | | | | | | (0.11) | | |
| | Above 50 kV but below 220 kV | | (3.46) | | | | | | (3.46) | | |
| | At 220 kV | | (8.32) | | | | | | (8.32) | | |
| Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00 | (0.05) | | | | | | (0.05) | 0.00 | |
| | Above 50 kV but below 220 kV | 0.00 | (1.31) | | | | | | (1.31) | 0.00 | |
| | At 220 kV | 0.00 | (3.11) | | | | | | (3.11) | 0.00 | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00000 | (0.00017) | | | | | | (0.00017) | (0.00129) | |
| | Above 50 kV but below 220 kV | 0.00000 | (0.00499) | | | | | | (0.00499) | (0.00302) | |
| | At 220 kV | 0.00000 | (0.01185) | | | | | | (0.01185) | (0.00305) | |
| California Climate Credit - \$/kWh | | | (0.00264) | | | | | | (0.00264) | | |

* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

** Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrb² = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-PA-3
TIME-OF-USE
AGRICULTURAL AND PUMPING - LARGE
(Continued)

Sheet 4

RATES (Continued)

| Option D / Option D-CPP | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans | Distrbtrn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG* | DWREC* |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.03106 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.06305 (I) | 0.07617 | 0.00000 |
| Mid-Peak | 0.00201 | 0.03106 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.06305 (I) | 0.06850 | 0.00000 |
| Off-Peak | 0.00201 | 0.00772 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.03971 (I) | 0.04653 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.01478 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04677 (I) | 0.06113 | 0.00000 |
| Off-Peak | 0.00201 | 0.01284 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04483 (I) | 0.05131 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00920 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04119 (I) | 0.03289 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 281.29 | | | | | | 281.29 | | |
| Minimum Charge - \$/kW | | | | | | | | | | |
| Summer | | 0.00 | | | | | | 0.00 | 0.00 | |
| Winter | | 0.00 | | | | | | 0.00 | 0.00 | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related | 2.71 | 8.25 | | | | | | 10.96 | 0.00 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season - On-Peak | | 3.33 | | | | | | 3.33 | 12.41 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 2.19 | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | |
| Greater than 50 kV | | 0.54 | | | | | | 0.54 | | |
| 50 kV or less | | 0.60 | | | | | | 0.60 | | |
| Voltage Discount, Demand - \$/kW Facilities Related | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.11) | | | | | | (0.11) | 0.00 | |
| Above 50 kV but below 220 kV | | (4.41) | | | | | | (4.41) | 0.00 | |
| At 220 kV | | (8.25) | | | | | | (8.25) | 0.00 | |
| Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.05) | | | | | | (0.05) | | |
| Above 50 kV but below 220 kV | | (1.40) | | | | | | (1.40) | | |
| At 220 kV | | (3.33) | | | | | | (3.33) | | |
| Voltage Disc, Summer On Peak and Winter Weekdays (4-9pm) Demand (URG) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | | | | | | | | (0.11) | |
| Above 50 kV but below 220 kV | | | | | | | | | (0.29) | |
| At 220 kV | | | | | | | | | (0.29) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00013) | | | | | | (0.00013) | (0.00088) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00395) | | | | | | (0.00395) | (0.00198) | |
| At 220 kV | 0.00000 | (0.00943) | | | | | | (0.00943) | (0.00200) | |
| Option D-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | 0.00000 | 0.00000 | | | | | | 0.00000 | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | 0.00 | | | | | | 0.00 | (6.18) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (12.28) | |

* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtrn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

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**Schedule TOU-PA-3
TIME-OF-USE
AGRICULTURAL AND PUMPING - LARGE
(Continued)**

Sheet 5

RATES (Continued)

| Option D-5TO8 / Option D-5TO8-CPP | Delivery Service | | | | | | | | Generation | |
|---|------------------|---------------|---------|-----------|-------------|---------|---------|---------------|------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.04143 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.07342 (I) | 0.12722 | 0.00000 |
| | 0.00201 | 0.04143 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.07342 (I) | 0.11355 | 0.00000 |
| | 0.00201 | 0.00951 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04150 (I) | 0.04387 | 0.00000 |
| Winter Season | | | | | | | | | | |
| | 0.00201 | 0.01407 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04606 (I) | 0.05789 | 0.00000 |
| | 0.00201 | 0.01224 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04423 (I) | 0.04859 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00882 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04081 (I) | 0.03114 | 0.00000 |
| Customer Charge - \$/Meter/Month | | 281.29 | | | | | | 281.29 | | |
| Minimum Charge - \$/kW | | | | | | | | | | |
| Summer | | 0.00 | | | | | | 0.00 | 0.00 | |
| Winter | | 0.00 | | | | | | 0.00 | 0.00 | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | |
| Facilities Related | 2.71 | 8.69 | | | | | | 11.40 | 0.00 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season - On-Peak | | 2.21 | | | | | | 2.21 | 14.16 | |
| Winter Season - Mid-Peak - Weekdays (4-9pm) | | 0.00 | | | | | | 0.00 | 2.99 | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | |
| Greater than 50 kV | | 0.54 | | | | | | 0.54 | | |
| 50 kV or less | | 0.60 | | | | | | 0.60 | | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | |
| Facilities Related | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.12) | | | | | | (0.12) | 0.00 | |
| Above 50 kV but below 220 kV | | (4.65) | | | | | | (4.65) | 0.00 | |
| At 220 kV | | (8.69) | | | | | | (8.69) | 0.00 | |
| Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.03) | | | | | | (0.03) | 0.00 | |
| Above 50 kV but below 220 kV | | (0.93) | | | | | | (0.93) | 0.00 | |
| At 220 kV | | (2.21) | | | | | | (2.21) | 0.00 | |
| Voltage Disc, Summer On Peak and Winter Weekdays (5-8pm) Demand (URG) - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00 | | | | | | 0.00 | (0.13) | |
| Above 50 kV but below 220 kV | | 0.00 | | | | | | 0.00 | (0.34) | |
| At 220 kV | | 0.00 | | | | | | 0.00 | (0.34) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00013) | | | | | | (0.00013) | (0.00083) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00366) (I) | | | | | | (0.00366) (I) | (0.00184) | |
| At 220 kV | 0.00000 | (0.00913) | | | | | | (0.00913) | (0.00186) | |
| Option D-5TO8-CPP | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | 0.00000 | 0.00000 | | | | | | 0.00000 | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | 0.00 | | | | | | 0.00 | (6.18) | |
| Maximum Available Credit - \$/kW* | | | | | | | | | | |
| Summer Weekdays (4-9pm) | | | | | | | | | (12.28) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-PA-3
TIME-OF-USE
AGRICULTURAL AND PUMPING - LARGE
(Continued)

Sheet 6

RATES (Continued)

| Option E | Delivery Service | | | | | | | | Generation* | |
|---|------------------|---------------|---------|-----------|-------------|---------|---------|---------------|-------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Energy Charge - \$/kWh | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.04890 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.08089 (I) | 0.30317 | 0.00000 |
| Mid-Peak | 0.00201 | 0.04890 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.08089 (I) | 0.06850 | 0.00000 |
| Off-Peak | 0.00201 | 0.01485 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04684 (I) | 0.04653 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.03017 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.06216 (I) | 0.08032 | 0.00000 |
| Off-Peak | 0.00201 | 0.02458 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.05657 (I) | 0.06398 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.01066 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04265 (I) | 0.02329 | 0.00000 |
| Customer Charge - \$/month | | 281.29 | | | | | | 281.29 | | |
| Facilities Related | | | | | | | | | | |
| Demand Charge - \$/kW | 2.71 | 6.58 | | | | | | 9.29 | 0.00 | |
| Power Factor Adjustment - \$/kVA | | | | | | | | | | |
| Greater than 50 kV | | 0.54 | | | | | | 0.54 | | |
| 50 kV or less | | 0.60 | | | | | | 0.60 | | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.09) | | | | | | (0.09) | 0.00 | |
| Above 50 kV but below 220 kV | | (3.52) | | | | | | (3.52) | 0.00 | |
| At 220 kV | | (6.58) | | | | | | (6.58) | 0.00 | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00026) | | | | | | (0.00026) | (0.00119) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00841) | | | | | | (0.00841) | (0.00280) | |
| At 220 kV | 0.00000 | (0.01853) (I) | | | | | | (0.01853) (I) | (0.00282) | |

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-PA-3
TIME-OF-USE
AGRICULTURAL AND PUMPING - LARGE
(Continued)

Sheet 7

RATES (Continued)

| Option E-5T08 Energy Charge - \$/kWh | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Summer Season - On-Peak | 0.00201 | 0.08016 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.11215 (I) | 0.53612 | 0.00000 |
| Mid-Peak | 0.00201 | 0.08016 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.11215 (I) | 0.11355 | 0.00000 |
| Off-Peak | 0.00201 | 0.01632 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04831 (I) | 0.04387 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.02968 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.06167 (I) | 0.08197 | 0.00000 |
| Off-Peak | 0.00201 | 0.02419 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.05618 (I) | 0.06529 | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.01052 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04251 (I) | 0.02377 | 0.00000 |
| Customer Charge - \$/month | | 281.29 | | | | | | 281.29 | | |
| Facilities Related | | | | | | | | | | |
| Demand Charge - \$/kW | 2.71 | 6.58 | | | | | | 9.29 | 0.00 | |
| Power Factor Adjustment - \$/kVA | | | | | | | | | | |
| Greater than 50 kV | | 0.54 | | | | | | 0.54 | | |
| 50 kV or less | | 0.60 | | | | | | 0.60 | | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.09) | | | | | | (0.09) | 0.00 | |
| Above 50 kV but below 220 kV | | (3.52) | | | | | | (3.52) | 0.00 | |
| At 220 kV | | (6.58) | | | | | | (6.58) | 0.00 | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00026) | | | | | | (0.00026) | (0.00119) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00841) | | | | | | (0.00841) | (0.00280) | |
| At 220 kV | 0.00000 | (0.01853) (I) | | | | | | (0.01853) (I) | (0.00282) | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrbtn = Distribution
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Date Submitted Aug 4, 2021
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Schedule TOU-PA-3
TIME-OF-USE
AGRICULTURAL AND PUMPING - LARGE
(Continued)

Sheet 8

RATES (Continued)

| | Option B / Option B-CPP | Delivery Service | | | | | | | | Generation | |
|---|------------------------------|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|------------|---------|
| | | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG* | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | | |
| | Summer Season - On-Peak | 0.00201 | 0.00270 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.03469 (I) | 0.05631 | 0.00000 |
| | Mid-Peak | 0.00201 | 0.00270 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.03469 (I) | 0.05193 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00270 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.03469 (I) | 0.05068 | 0.00000 |
| | Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.00201 | 0.00270 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.03469 (I) | 0.06693 | 0.00000 |
| | Off-Peak | 0.00201 | 0.00270 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.03469 (I) | 0.04514 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | 281.29 | | | | | | 281.29 | | |
| Minimum Charge - \$/kW | Summer | | 0.00 | | | | | | 0.00 | 0.00 | |
| | Winter | | 0.00 | | | | | | 0.00 | 0.00 | |
| Demand Charge - \$/kW of Billing Demand/Meter/Month | | | | | | | | | | | |
| Facilities Related | | 2.71 | 12.11 | | | | | | 14.82 | 0.00 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | | |
| | Summer Season - On-Peak | | 0.00 | | | | | | 0.00 | 10.26 | |
| | Mid-Peak | | 0.00 | | | | | | 0.00 | 2.79 | |
| | Winter Season - Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| | Off-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | | |
| | Greater than 50 kV | | 0.54 | | | | | | 0.54 | | |
| | 50 kV or less | | 0.60 | | | | | | 0.60 | | |
| Voltage Discount, Demand - \$/kW | | | | | | | | | | | |
| Facilities Related | | | | | | | | | | | |
| | From 2 kV to 50 kV | | (0.16) | | | | | | (0.16) | 0.00 | |
| | Above 50 kV but below 220 kV | | (6.03) | | | | | | (6.03) | 0.00 | |
| | At 220 kV | | (12.11) | | | | | | (12.11) | 0.00 | |
| Time Related | | | | | | | | | | | |
| | From 2 kV to 50 kV | | 0.00 | | | | | | 0.00 | (0.15) | |
| | Above 50 kV but below 220 kV | | 0.00 | | | | | | 0.00 | (0.39) | |
| | At 220 kV | | 0.00 | | | | | | 0.00 | (0.39) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | | |
| | From 2 kV to 50 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00088) | |
| | Above 50 kV but below 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00198) | |
| | At 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00200) | |
| Option B-CPP | | | | | | | | | | | |
| CPP Event Energy Charge - \$/kWh | | 0.00000 | 0.00000 | | | | | | 0.00000 | 0.80000 | |
| Summer CPP Non-Event Credit | | | | | | | | | | | |
| On-Peak Demand Credit - \$/kW | | | 0.00 | | | | | | 0.00 | (6.18) | |
| Maximum Available Credit - \$/kW* | Summer Weekdays (4-9pm) | | | | | | | | | (12.28) | |

* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule TOU-PA-3
TIME-OF-USE
AGRICULTURAL AND PUMPING - LARGE
(Continued)

Sheet 9

RATES (Continued)

| Option A | Delivery Service | | | | | | | | Generation* | |
|---|------------------|---------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-----------------|---------------------|
| | Trans | Distrb ¹ | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.13016 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.16215 (I) | 0.20968 | 0.00000 |
| Mid-Peak | 0.00201 | 0.03565 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.06764 (I) | 0.08038 | 0.00000 |
| Off-Peak | 0.00201 | 0.01000 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04199 (I) | 0.05068 | 0.00000 |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.00201 | 0.01931 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.05130 (I) | 0.06693 | 0.00000 |
| Off-Peak | 0.00201 | 0.00590 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.03789 (I) | 0.04514 | 0.00000 |
| Customer Charge - \$/month | | | | | | | | 281.29 | | |
| Facilities Related | | | | | | | | | | |
| Demand Charge - \$/kW | 2.71 | 6.58 | | | | | | 9.29 | 0.00 | |
| Power Factor Adjustment - \$/kVA | | | | | | | | | | |
| Greater than 50 kV | | | | | | | | 0.54 | | |
| 50 kV or less | | | | | | | | 0.60 | | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | | | | | | | (0.09) | 0.00 | |
| Above 50 kV but below 220 kV | | | | | | | | (3.28) | 0.00 | |
| At 220 kV | | | | | | | | (6.58) | 0.00 | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | | | | | | | (0.00025) | (0.00119) | |
| Above 50 kV but below 220 kV | 0.00000 | | | | | | | (0.00922) | (0.00280) | |
| At 220 kV | 0.00000 | | | | | | | (0.01852) (I) | (0.00282) | |

* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrb¹ = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056..
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TOU-PA-3-RTP
AGRICULTURAL AND PUMPING - LARGE
TIME OF USE - REAL TIME PRICING
(Continued)

Sheet 2

RATES (Continued)

| | Delivery Service | | | | | | | | Generation* | |
|---|------------------|-------------|---------|-----------|-------------|---------|---------|-------------|-------------|---------|
| | Trans | Distrb'n | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG** | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer Season - On-Peak | 0.00201 | 0.03106 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.06305 (I) | Variable* | 0.00000 |
| Mid-Peak | 0.00201 | 0.03106 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.06305 (I) | Variable* | 0.00000 |
| Off-Peak | 0.00201 | 0.00772 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.03971 (I) | Variable* | 0.00000 |
| Winter Season - Mid-Peak | 0.00201 | 0.01478 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04677 (I) | Variable* | 0.00000 |
| Off-Peak | 0.00201 | 0.01284 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04483 (I) | Variable* | 0.00000 |
| Super-Off-Peak | 0.00201 | 0.00920 (I) | 0.00661 | (0.00056) | 0.01683 (R) | 0.00580 | 0.00130 | 0.04119 (I) | Variable* | 0.00000 |
| Facilities Related | | 281.29 | | | | | | 281.29 | | |
| Demand Charge - \$/kW | 2.71 | 8.25 | | | | | | 10.96 | 0.00 | |
| Time Related Demand Charge - \$/kW | | | | | | | | | | |
| Summer Season - On-Peak | | 3.33 | | | | | | 3.33 | 0.00 | |
| Mid-Peak | | 0.00 | | | | | | 0.00 | 0.00 | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.11) | | | | | | (0.11) | | |
| Above 50 kV but below 220 kV | | (4.41) | | | | | | (4.41) | | |
| At 220 kV | | (8.25) | | | | | | (8.25) | | |
| Voltage Discount, Time Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.05) | | | | | | (0.05) | 0.00 | |
| Above 50 kV but below 220 kV | | (1.40) | | | | | | (1.40) | 0.00 | |
| At 220 kV | | (3.33) | | | | | | (3.33) | 0.00 | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00013) | | | | | | (0.00013) | (0.00119) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.00395) | | | | | | (0.00395) | (0.00280) | |
| At 220 kV | 0.00000 | (0.00943) | | | | | | (0.00943) | (0.00282) | |
| Power Factor Adjustment - \$/kVA | | | | | | | | | | |
| Greater than 50 kV | | 0.54 | | | | | | 0.54 | | |
| 50 kV or less | | 0.60 | | | | | | 0.60 | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- ** Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrb'n = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule AL-2
OUTDOOR AREA LIGHTING SERVICE
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting (including attached holiday lighting) load, and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. A meter capable of providing Interval Metering data is required for service under this Schedule.

Incidental Load may be served under this Schedule (see Special Condition 2).

Pursuant to California Public Utilities Commission Decisions (D.)17-01-006 and D.17-10-018, solar Customers who meet the eligibility criteria outlined in Special Condition 9 below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods, as defined in Special Condition 1.

This Schedule contains two rate structures: Option F and Option AL-2 (formerly Option A)

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | | Generation ¹ | |
|------------------------------------|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ² | Distrib ³ | NSGC ⁴ | NDC ⁵ | PPPC ⁶ | DWRBC ⁷ | POCRF ⁸ | Total ⁹ | UG ¹⁰ | DWREC ¹¹ |
| Option F | | | | | | | | | | |
| Option A | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | 0.00991 | 0.01325 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.03991 (I) | 0.04780 | 0.00000 |
| Option GF | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Month | | | | | | | | | | |
| Summer- On-Peak | 0.01628 | 0.19326 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.24272 (I) | 0.13486 | 0.00000 |
| Off-Peak | 0.00991 | 0.01325 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.03991 (I) | 0.04780 | 0.00000 |
| Winter- On-Peak | 0.01628 | 0.05340 (I) | 0.01048 | (0.00056) | 0.01616 (R) | 0.00580 | 0.00130 | 0.10286 (I) | 0.08411 | 0.00000 |
| Off-Peak | 0.00991 | 0.01325 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.03991 (I) | 0.04780 | 0.00000 |
| Both Options | | | | | | | | | | |
| Customer Charge - \$/Meter/Month | | 9.36 | | | | | | 9.36 | | |

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule DWL RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | Generation | |
|---|------------------|-------------|---------|-----------|---------|---------|---------|-------------|-----------------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | UG** | DWREC** |
| Energy Charge* - \$/kWh/Lamp/Month | 0.00991 | 0.08989 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.11655 (I) | 0.04730 0.00000 |
| <u>Option A - SCE-Owned Walkway</u> | | | | | | | | | |
| Lighting Facilities | | | | | | | | | |
| High Pressure Sodium Vapor Lamp - \$/Lamp/Month | | | | | | | | | |
| 50 Watt | | 6.15 | | | | | | 6.15 | |
| 70 Watt | | 6.15 | | | | | | 6.15 | |
| 100 Watt | | 6.15 | | | | | | 6.15 | |
| 150 Watt | | 6.15 | | | | | | 6.15 | |
| Metal Halide Lamp - \$/Lamp/Month | | | | | | | | | |
| 100 Watt | | 0.00 | | | | | | 0.00 | |
| 175 Watt | | 0.00 | | | | | | 0.00 | |
| Mercury Vapor Lamp - \$/Lamp/Month | | | | | | | | | |
| 75 Watt | | 6.18 | | | | | | 6.18 | |
| HPSV Recommended (LED) - \$/lamp/month | | | | | | | | | |
| 50 Watt | | 6.02 | | | | | | 6.02 | |
| 70 Watt | | 6.02 | | | | | | 6.02 | |
| 100 Watt | | 6.02 | | | | | | 6.02 | |
| 150 Watt | | 6.02 | | | | | | 6.02 | |
| <u>Option B - Customer - Owned</u> | | | | | | | | | |
| Walkway Lighting Facilities | | | | | | | | | |
| High Pressure Sodium Vapor Lamp - \$/Lamp/Month | | | | | | | | | |
| 50 Watt | | 2.45 | | | | | | 2.45 | |
| 70 Watt | | 2.45 | | | | | | 2.45 | |
| 100 Watt | | 2.45 | | | | | | 2.45 | |
| 150 Watt | | 2.45 | | | | | | 2.45 | |
| Metal Halide Lamp - \$/Lamp/Month | | | | | | | | | |
| 100 Watt | | 0.00 | | | | | | 0.00 | |
| 175 Watt | | 0.00 | | | | | | 0.00 | |
| Mercury Vapor Lamp - \$/Lamp/Month | | | | | | | | | |
| 75 Watt | | 2.45 | | | | | | 2.45 | |
| HPSV Recommended (LED) - \$/lamp/month | | | | | | | | | |
| 50 Watt | | 2.45 | | | | | | 2.45 | |
| 70 Watt | | 2.45 | | | | | | 2.45 | |
| 100 Watt | | 2.45 | | | | | | 2.45 | |
| 150 Watt | | 2.45 | | | | | | 2.45 | |
| Minimum Charge** - \$/Month | | | | | | | | | |
| Option A | | 100.00** | | | | | | 100.00** | |
| Option B | | 50.00** | | | | | | 50.00** | |

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule LS-1
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots that are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

Option E:

Beginning January 1, 2016, Option E, Energy Efficiency - Light Emitting Diode (LED) Fixture Replacement, is available to Customers that elect to have SCE replace its existing street lighting fixtures serving Customer load under this Schedule with LED street lighting fixtures to achieve energy efficiency benefits for the Customer. See Special Condition 14.

Distribution Pole-Mounted Discount:

Customers who meet the eligibility criteria outlined in Special Condition 15 may elect to receive a Distribution Pole-Mounted Discount for eligible street lighting facilities.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | | Generation ^o | |
|--|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|--------------------|
| | Trans ^o | Distrib ^o | NSGC ^o | NDC ^o | PPPC ^o | DWRBC ^o | PUCRF ^o | Total ^o | UG ^{***} | DWREC ^o |
| Energy Charge* - \$/kWh/Lamp/Month | | | | | | | | | | |
| All Night Service | 0.00991 | 0.08989 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.11655 (I) | 0.04730 | 0.00000 |
| Midnight Service | 0.00991 | 0.08989 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.11655 (I) | 0.04730 | 0.00000 |
| All Night/Midnight Service Charge | | | | | | | | | | |
| Incandescent Lamps** - \$/Lamp/Month | | | | | | | | | | |
| 103 Watt | | 9.65 | | | | | | 9.65 | | |
| 202 Watt | | 9.61 | | | | | | 9.61 | | |
| 327 Watt | | 9.61 | | | | | | 9.61 | | |
| 448 Watt | | 0.00 | | | | | | 0.00 | | |
| Mercury Vapor Lamps** - \$/Lamp/Month | | | | | | | | | | |
| 100 Watt | | 9.17 | | | | | | 9.17 | | |
| 175 Watt | | 8.96 | | | | | | 8.96 | | |
| 250 Watt | | 9.41 | | | | | | 9.41 | | |
| 400 Watt | | 9.70 | | | | | | 9.70 | | |
| 700 Watt | | 9.65 | | | | | | 9.65 | | |
| 1,000 Watt | | 0.00 | | | | | | 0.00 | | |
| High Pressure Sodium Vapor Lamps - \$/Lamp/Month | | | | | | | | | | |
| 50 Watt | | 8.94 | | | | | | 8.94 | | |
| 70 Watt | | 8.96 | | | | | | 8.96 | | |
| 100 Watt | | 8.96 | | | | | | 8.96 | | |
| 150 Watt | | 9.36 | | | | | | 9.36 | | |
| 200 Watt | | 9.69 | | | | | | 9.69 | | |
| 250 Watt | | 9.75 | | | | | | 9.75 | | |
| 310 Watt | | 9.75 | | | | | | 9.75 | | |
| 400 Watt | | 9.69 | | | | | | 9.69 | | |

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule LS-2
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE

Sheet 1

APPLICABILITY

Applicable to unmetered service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the Customer owns the street lighting equipment including, but not limited to, the pole, mast arm, luminaire and lamp, and all connecting cable in a street light system.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | | Generation* | |
|------------------------------------|------------------|-------------|---------|-----------|---------|---------|---------|-------------|-------------|---------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG** | DWREC** |
| Energy Charge* - \$/kWh/Lamp/Month | | | | | | | | | | |
| All Night Service | 0.00991 | 0.08989 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.11655 (I) | 0.04730 | 0.00000 |
| Midnight Service | 0.00991 | 0.08989 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.11655 (I) | 0.04730 | 0.00000 |

Multiple Service - Option A

The following Options are applicable where SCE is requested to provide a single feed point to service a customer-owned street light system where the customer provides a point of connection for a single SCE owned photo-controller to control all street lights in the system.

All Night/Midnight Service Charge

| | | |
|---|------|------|
| Incandescent Extended Service Lamps - \$/Lamp/Month | 0.80 | 0.80 |
| Mercury Vapor Lamps - \$/Lamp/Month | 0.80 | 0.80 |
| Light Emitting Diode (LED) Lamps - \$/Lamp/Month | 0.80 | 0.80 |
| High Pressure Sodium Vapor Lamps - \$/Lamp/Month | 0.80 | 0.80 |
| Low Pressure Sodium Vapor Lamps - \$/Lamp/Month | 0.80 | 0.80 |
| Metal Halide Lamps - \$/Lamp/Month | 0.80 | 0.80 |
| Induction Lamps - \$/Lamp/Month | 0.80 | 0.80 |
| All Other Lamps - \$/Lamp/Month | 0.80 | 0.80 |

- * The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE
(Continued)

Sheet 2

RATES (Continued)

| | Delivery Service | | | | | | | | Generation ¹ | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ² | Distribn ³ | NSGC ⁴ | NDC ⁵ | PPPC ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ | UG ¹⁰ | DWREC ¹¹ |
| Energy Charge - \$/kWh/Meter/Month | 0.00991 | 0.01325 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.03991 (I) | 0.04780 | 0.00000 |
| Customer Charge - \$/Meter/Month | | | | | | | | | | |
| | Multiple Service | 9.36 | | | | | | 9.36 | | |
| | Series Service | 654.09 | | | | | | 654.09 | | |
| Optional Relamp Service Charge | | | | | | | | | | |
| High Pressure Sodium Vapor Lamps*- \$/Lamp/Month | | | | | | | | | | |
| | 50 Watt | 0.68 | | | | | | 0.68 | | |
| | 70 Watt | 0.68 | | | | | | 0.68 | | |
| | 100 Watt | 0.68 | | | | | | 0.68 | | |
| | 150 Watt | 0.68 | | | | | | 0.68 | | |
| | 200 Watt | 0.69 | | | | | | 0.69 | | |
| | 250 Watt | 0.68 | | | | | | 0.68 | | |
| | 400 Watt | 0.68 | | | | | | 0.68 | | |
| Series Service Voltage Discount, Energy - \$/kWh | | 0.00000 | | | | | | 0.00000 | (0.00104) | |

* See Special Condition 8.

** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA for Off-Peak periods represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh. The TOTCA for On-Peak periods represents the TRBAA of \$(0.00113) per kWh, RSBAA of \$(0.00001) per kWh, and TACBAA of \$0.00315 per kWh

2 Distribtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4550-E-A

Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021

Effective

Resolution

Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE - UNMETERED SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where SCE owns and maintains the area lighting equipment. Service will be furnished only where the installation is considered by SCE to be of a permanent and established character.

Lamp Type - New Installations: Beginning November 1, 2018, the LED Lamp Type is the standard luminaire offering for all new Standard Installations. Prior Lamp Type offerings - High Pressure Sodium Vapor, Low Pressure Sodium Vapor, and Metal Halide are closed to new installations.

Distribution Pole-Mounted Discount:

Customers meeting the eligibility criteria outlined in Special Condition 10, may elect to receive a Distribution Pole-Mounted Discount for eligible streetlighting facilities.

TERRITORY

Within the entire territory served.

RATES

| | | Delivery Service | | | | | | | | Generation* | |
|--|-------------------|------------------|-------------|---------|-----------|---------|---------|---------|-------------|-------------|---------|
| | | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG*** | DWREC** |
| Energy Charge* - \$/kWh/Lamp/Month | | 0.00991 | 0.08989 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.11655 (I) | 0.04730 | 0.00000 |
| | All Night Service | | | | | | | | | | |
| | Midnight Service | 0.00991 | 0.08989 (I) | 0.00500 | (0.00056) | 0.00521 | 0.00580 | 0.00130 | 0.11655 (I) | 0.04730 | 0.00000 |
| All Night/Midnight Service Charge | | | | | | | | | | | |
| Mercury Vapor Lamps** - \$/Lamp/Month | | | | | | | | | | | |
| | 175 Watt | | 8.96 | | | | | | 8.96 | | |
| | 400 Watt | | 9.70 | | | | | | 9.70 | | |
| High Pressure Sodium Vapor Lamps - \$/Lamp/Month | | | | | | | | | | | |
| | 50 Watt | | 8.94 | | | | | | 8.94 | | |
| | 70 Watt | | 8.96 | | | | | | 8.96 | | |
| | 100 Watt | | 8.96 | | | | | | 8.96 | | |
| | 150 Watt | | 9.36 | | | | | | 9.36 | | |
| | 200 Watt | | 9.69 | | | | | | 9.69 | | |
| | 250 Watt | | 9.75 | | | | | | 9.75 | | |
| | 400 Watt | | 9.69 | | | | | | 9.69 | | |
| | 1000 Watt | | 0.00 | | | | | | 0.00 | | |
| Low Pressure Sodium Vapor Lamps - \$/Lamp/Month | | | | | | | | | | | |
| | 35 Watt | | | | | | | | | | |
| | 55 Watt | | 10.90 | | | | | | 10.90 | | |
| | 90 Watt | | 11.51 | | | | | | 11.51 | | |
| | 135 Watt | | 11.59 | | | | | | 11.59 | | |
| | 180 Watt | | 11.61 | | | | | | 11.61 | | |
| Metal Halide Lamps - \$/Lamp/Month | | | | | | | | | | | |
| | 75 Watt | | | | | | | | | | |
| | 100 Watt | | 10.10 | | | | | | 10.10 | | |
| | 175 Watt | | 10.06 | | | | | | 10.06 | | |
| | 250 Watt | | 9.87 | | | | | | 9.87 | | |
| | 400 Watt | | 10.19 | | | | | | 10.19 | | |
| | 1,000 Watt | | 10.19 | | | | | | 10.19 | | |
| | 1,500 Watt | | 0.00 | | | | | | 0.00 | | |
| HPSV Recommended (LED) - \$/lamp/month | | | | | | | | | | | |
| | 50 Watt | | 8.87 | | | | | | 8.87 | | |
| | 70 Watt | | 8.87 | | | | | | 8.87 | | |
| | 100 Watt | | 8.94 | | | | | | 8.94 | | |
| | 150 Watt | | 9.45 | | | | | | 9.45 | | |
| | 200 Watt | | 9.80 | | | | | | 9.80 | | |
| | 250 Watt | | 10.06 | | | | | | 10.06 | | |
| | 400 Watt | | 11.06 | | | | | | 11.06 | | |
| | 1000 Watt | | 0.00 | | | | | | 0.00 | | |
| Distribution Pole Mounted Discount (\$/Lamp/Month) | | | (4.46) | | | | | | (4.46) | | |
| Pole Charge - \$/pole/Month | | | 2.03 | | | | | | 2.03 | | |

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY

Applicable to single- and three-phase service: for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized 24 hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

TERRITORY

The entire territory served.

RATES

| | Delivery Service | | | | | | | Generation* | |
|--------------------------------|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------------------|
| | Trans ¹ | Distrib ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ DWREC ¹⁰ |
| Energy Charge - \$/kWh | 0.01143 | 0.06550 (I) | 0.00679 | (0.00056) | 0.01610 (R) | 0.00580 | 0.00130 | 0.10636 (I) | 0.07158 0.00000 |
| Customer Charge - \$/Meter/Day | | 0.579 | | | | | | 0.579 | |
| Three-Phase Service - \$/Day | | 0.029 | | | | | | 0.029 | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distrib² = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard voltage not in excess of 240 volts or, at the option of SCE, at 240/480 volts, three wire, single phase.
2. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

**Schedule NMDL
NEW MUNICIPAL DEPARTING LOAD**

Sheet 2

(Continued)

RATES (Continued)

The DL NDC and PPC components and the DWR Bond Charge component are set forth below and are associated with the NMDL consumer's applicable rate group as provided in the following tables.

Departing Load Non-Bypassable Charge (\$/kWh)

| Rate Group | NDC | PPPC | DWRBC |
|----------------------------------|------------|-------------|--------------|
| Domestic ^[1] | (0.00056) | 0.01881 (R) | 0.00580 |
| GS-1 ^[2] | (0.00056) | 0.01616 (R) | 0.00580 |
| TC-1 ^[3] | (0.00056) | 0.01610 (R) | 0.00580 |
| GS-2 ^[4] | (0.00056) | 0.01637 (R) | 0.00580 |
| TOU-GS-3 ^[5] | (0.00056) | 0.01646 (R) | 0.00580 |
| TOU-8-Sec ^[6] | (0.00056) | 0.01543 (R) | 0.00580 |
| TOU-8-Pri ^[6] | (0.00056) | 0.01519 (R) | 0.00580 |
| TOU-8-Sub ^[6] | (0.00056) | 0.01268 (R) | 0.00580 |
| TOU-8-Standby-Sec ^[7] | (0.00056) | 0.01391 (R) | 0.00580 |
| TOU-8-Standby-Pri ^[7] | (0.00056) | 0.01659 (R) | 0.00580 |
| TOU-8-Standby-Sub ^[7] | (0.00056) | 0.01241 (R) | 0.00580 |
| PA-1 ^[8] | (0.00056) | 0.01677 (R) | 0.00580 |
| PA-2 ^[9] | (0.00056) | 0.01677 (R) | 0.00580 |
| TOU-PA-2 ^[10] | (0.00056) | 0.01677 (R) | 0.00580 |
| TOU-PA-3 ^[11] | (0.00056) | 0.01683 (R) | 0.00580 |
| St. Lighting ^[12] | (0.00056) | 0.00521 | 0.00580 |

¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.

² Includes Schedules GS-1, AL-2 (On-Peak), TOU-EV-7, TOU-GS-1, and TOU-GS-1-D-RTP.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.

⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.

⁷ Includes Schedules TOU-8-S and TOU-8-D-RTP-S.

⁸ Includes Schedule PA-1

⁹ Includes Schedule PA-2

¹⁰ Includes Schedules TOU-PA-2 and TOU-PA-2-D-RTP.

¹¹ Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.

¹² Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1.

* DWRBC – DWR Bond Charge

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
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Date Submitted Aug 4, 2021
Effective _____

Resolution _____

Schedule Wi-Fi-1
WIRELESS FIDELITY RATE
SCE-OWNED STREETLIGHTS

Sheet 1

APPLICABILITY

Applicable to cities, counties, and qualified commercial providers of Wireless Wi-Fi Internet Service. The provisions of this Schedule and its associated agreement(s) allow cities, counties, and qualified commercial providers of Wireless Wi-Fi Internet Service to attach Wi-Fi transmitting equipment (devices) to SCE-owned streetlight facilities (Streetlights) and to power such devices with un-metered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve.

The total load per attachment shall not exceed 35 Watts. In addition, in no case will the cumulative limit of 35 watts be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

Effective with the date the Customer becomes ineligible for service on streetlight circuits under this Schedule, the account will be closed and the Customer's associated service point (Timed Auxiliary Power Device Adaptor), Wi-Fi device, and any and all equipment and accessories, including but not limited to signage, mountings, etc., shall be removed by the Customer.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | Generation | |
|--|------------------|----------|------|--------|------|-------|-------|------------|-----------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | UG | DWREC |
| Fixed Energy Charge - \$/Device/Month | 0.29 | 1.74 (I) | 0.17 | (0.01) | 0.42 | 0.15 | 0.03 | 2.79 (I) | 1.83 0.00 |
| Customer Charge - \$/Month | | 4.54 | | | | | | 4.54 | |
| Inventory/Maintenance Charge - \$/Device/Month | | 2.88 | | | | | | 2.88 | |
| Initialization of Service Charge - One time charge/service account | | 10.42 | | | | | | 10.42 | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh per device is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per device, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per device, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per device.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Charge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by

Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule WTR WIRELESS TECHNOLOGY RATE

Sheet 1

APPLICABILITY

Applicable to single-phase service for wireless technology industries and utility Customers deploying advanced metering infrastructure (AMI) that require electric service to operate radio repeaters or similar devices (wireless communication devices) that are mounted on existing SCE facilities, or other facilities approved by SCE and are unmetered. This Schedule excludes Wi-Fi devices on "looped" (served by 120/240 volts) streetlight facilities owned by SCE. Customers must execute an application/contract with SCE for service under this Schedule, and must execute an applicable agreement when devices are attached to SCE-owned facilities. The monthly kilowatt-hour (kWh) usage of each device shall not exceed 2,700 kWh. Effective with the date the Customer becomes ineligible for service under this Schedule, the Customer's account shall be transferred to Schedule GS-1 or another applicable rate schedule. If the Customer's account cannot be transferred to another applicable rate schedule, the account will be closed, SCE's service will be removed and the Customer must remove its device and equipment from the applicable SCE-owned facility.

TERRITORY

Within the entire territory served.

RATES

| | | Delivery Service | | | | | | | | Generation | |
|---|-----------------------|------------------|------------|-------|--------|-----------|-------|-------|------------|------------|-------|
| | | Trans | Distrib | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG | DWREC |
| Fixed Energy Charge - \$/Device/Month | | | | | | | | | | | |
| Tiers | | | | | | | | | | | |
| 1 | 0 - 50 kWh/month | 0.57 | 3.28 (I) | 0.34 | (0.03) | 0.80 (R) | 0.29 | 0.07 | 5.32 (I) | 3.58 | 0.00 |
| 2 | 51 - 100 kWh/month | 1.15 | 6.56 (I) | 0.68 | (0.06) | 1.61 (R) | 0.58 | 0.13 | 10.65 (I) | 7.16 | 0.00 |
| 3 | 101 - 150 kWh/month | 1.71 | 9.83 (I) | 1.02 | (0.08) | 2.42 (R) | 0.87 | 0.20 | 15.97 (I) | 10.74 | 0.00 |
| 4 | 151 - 200 kWh/month | 2.28 | 13.10 (I) | 1.36 | (0.11) | 3.22 (R) | 1.16 | 0.26 | 21.27 (I) | 14.32 | 0.00 |
| 5 | 201 - 250 kWh/month | 2.87 | 16.38 (I) | 1.70 | (0.14) | 4.03 (R) | 1.45 | 0.33 | 26.62 (I) | 17.90 | 0.00 |
| 6 | 251 - 300 kWh/month | 3.44 | 19.65 (I) | 2.04 | (0.17) | 4.83 (R) | 1.74 | 0.39 | 31.92 (I) | 21.47 | 0.00 |
| 7 | 301 - 350 kWh/month | 4.00 | 22.92 (I) | 2.38 | (0.20) | 5.63 (R) | 2.03 | 0.46 | 37.22 (I) | 25.05 | 0.00 |
| 8 | 351 - 400 kWh/month | 4.58 | 26.20 (I) | 2.72 | (0.22) | 6.44 (R) | 2.32 | 0.52 | 42.56 (I) | 28.63 | 0.00 |
| 9 | 401 - 450 kWh/month | 5.15 | 29.48 (I) | 3.06 | (0.25) | 7.25 (R) | 2.61 | 0.59 | 47.89 (I) | 32.21 | 0.00 |
| 10 | 451 - 500 kWh/month | 5.71 | 32.76 (I) | 3.40 | (0.28) | 8.05 (R) | 2.90 | 0.65 | 53.19 (I) | 35.79 | 0.00 |
| 11 | 501 - 900 kWh/month | 10.29 | 58.95 (I) | 6.11 | (0.50) | 14.49 (R) | 5.22 | 1.17 | 95.73 (I) | 64.42 | 0.00 |
| 12 | 901 - 1350 kWh/month | 15.43 | 88.42 (I) | 9.17 | (0.76) | 21.73 (R) | 7.83 | 1.76 | 143.58 (I) | 96.63 | 0.00 |
| 13 | 1351 - 1800 kWh/month | 20.58 | 117.90 (I) | 12.22 | (1.01) | 28.98 (R) | 10.44 | 2.34 | 191.45 (I) | 128.84 | 0.00 |
| 14 | 1801 - 2250 kWh/month | 25.73 | 147.38 (I) | 15.28 | (1.26) | 36.23 (R) | 13.05 | 2.93 | 239.34 (I) | 161.06 | 0.00 |
| 15 | 2251 - 2700 kWh/month | 30.86 | 176.86 (I) | 18.33 | (1.51) | 43.47 (R) | 15.66 | 3.51 | 287.18 (I) | 193.27 | 0.00 |
| Customer Charge - \$/Month | | | 24.91 | | | | | | 24.91 | | |
| Three-Phase Service - \$/Day | | | 0.029 | | | | | | 0.029 | | |
| Inspection Charge - \$/Device/Month | | | 15.23 | | | | | | 15.23 | | |
| Initialization of Service Charge One-time charge | | | 7.31 | | | | | | 7.31 | | |

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(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

Schedule WTR WIRELESS TECHNOLOGY RATE

Sheet 2

(Continued)

RATES (Continued)

| | Delivery Service | | | | | | | | Generation | |
|---|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-----------------|---------------------|
| | Trans ¹ | Distrib ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| AMI Devices | | | | | | | | | | |
| Energy Charge - \$/Device/Month | 0.33 | 1.89 (I) | 0.20 | (0.02) | 0.47 | 0.17 | 0.04 | 3.08 (I) | 2.08 | 0.00 |
| Customer Charge - \$/month | | 4.54 | | | | | | 4.54 | | |
| Inspection Charge - \$/Device/Month | | 15.23 | | | | | | 15.23 | | |
| Initialization of Service Charge - One-time charge | | 10.42 | | | | | | 10.42 | | |

- * The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
 - 2 Distribtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Charge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. **Contract:** A contract, Form 14-687, is required for service under this Schedule. Utility Customers taking service for AMI-related devices must sign Form 14-915 or 14-916, as applicable.
2. **Voltage:** Service will be supplied at 120 volts (one fuse per 120 volt leg).
3. **Three-Phase Service:** Where SCE determines, it is impractical to provide single-phase service under this Schedule, three-phase service will be provided.
4. **Limited Availability:** This Schedule is available only where SCE determines that an applicable agency having jurisdiction has an existing code, ordinance, formal policy statement or requirement that prohibits above ground electrical meter facilities in the public right-of-way.

(Continued)

(To be inserted by utility)

Advice 4550-E-A
Decision 20-11-007 and 21-01-031

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

Date Submitted Aug 4, 2021
Effective _____
Resolution _____

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