

Appendix

Use of Non-GAAP Financial Measures

Edison International's earnings are prepared in accordance with generally accepted accounting principles used in the United States and represent the company's earnings as reported to the Securities and Exchange Commission. Our management uses core earnings and core earnings per share (EPS) internally for financial planning and for analysis of performance of Edison International and Southern California Edison. We also use core earnings and core EPS when communicating with analysts and investors regarding our earnings results to facilitate comparisons of the Company's performance from period to period. Financial measures referred to as net income, basic EPS, core earnings, or core EPS also apply to the description of earnings or earnings per share.

Core earnings and core EPS are non-GAAP financial measures and may not be comparable to those of other companies. Core earnings and core EPS are defined as basic earnings and basic EPS excluding income or loss from discontinued operations and income or loss from significant discrete items that management does not consider representative of ongoing earnings. Basic earnings and losses refer to net income or losses attributable to Edison International shareholders. Core earnings are reconciled to basic earnings in the attached tables. The impact of participating securities (vested awards that earn dividend equivalents that may participate in undistributed earnings with common stock) for the principal operating subsidiary is not material to the principal operating subsidiary's EPS and is therefore reflected in the results of the Edison International holding company, which is included in Edison International Parent and Other.

Safe Harbor Statement

Statements contained in this presentation about future performance, including, without limitation, operating results, capital expenditures, rate base growth, dividend policy, financial outlook, and other statements that are not purely historical, are forward-looking statements. These forward-looking statements reflect our current expectations; however, such statements involve risks and uncertainties. Actual results could differ materially from current expectations. These forward-looking statements represent our expectations only as of the date of this presentation, and Edison International assumes no duty to update them to reflect new information, events or circumstances. Important factors that could cause different results include, but are not limited to the:

- ability of SCE to recover its costs through regulated rates, including uninsured wildfire-related and debris flow-related costs, costs incurred to mitigate the risk of utility equipment causing future wildfires, costs incurred to implement SCE's new customer service system and costs incurred as a result of the COVID-19 pandemic;
- ability of SCE to implement its Wildfire Mitigation Plan;
- risks of regulatory or legislative restrictions that would limit SCE's ability to implement Public Safety Power Shutoff ("PSPS") when conditions warrant or would otherwise limit SCE's operational PSPS practices;
- risks associated with implementing PSPS, including regulatory fines and penalties, claims for damages and reputational harm;
- ability of SCE to maintain a valid safety certification;
- ability to obtain sufficient insurance at a reasonable cost, including insurance relating to SCE's nuclear facilities and wildfire-related claims, and to recover the costs of such insurance or, in the event liabilities exceed insured amounts, the ability to recover uninsured losses from customers or other parties;
- extreme weather-related incidents (including events caused, or exacerbated, by climate change, such as wildfires, debris flows, high wind events and extreme heat events) and other natural disasters (such as earthquakes), which could cause, among other things, public safety issues, property damage, operational issues (such as rotating outages and issues due to damaged infrastructure), PSPS activations and unanticipated costs;
- risks associated with California Assembly Bill 1054 ("AB 1054") effectively mitigating the significant risk faced by California investor-owned utilities related to liability for damages arising from catastrophic wildfires where utility facilities are alleged to be a substantial cause, including the longevity of the Wildfire Insurance Fund and

the CPUC's interpretation of and actions under AB 1054, including its interpretation of the new prudency standard established under AB 1054;

- decisions and other actions by the California Public Utilities Commission, the Federal Energy Regulatory Commission, the Nuclear Regulatory Commission and other governmental authorities, including decisions and actions related to nationwide or statewide crisis, determinations of authorized rates of return or return on equity, the recoverability of wildfire-related and debris-flow-related costs, issuance of SCE's wildfire safety certification, wildfire mitigation efforts, and delays in executive, regulatory and legislative actions;
- ability of Edison International or SCE to borrow funds and access bank and capital markets on reasonable terms;
- risks associated with the decommissioning of San Onofre, including those related to worker and public safety, public opposition, permitting, governmental approvals, on-site storage of spent nuclear fuel, delays, contractual disputes, and cost overruns;
- pandemics, such as COVID-19, and other events that cause regional, statewide, national or global disruption, which could impact, among other things, Edison International's and SCE's business, operations, cash flows, liquidity and/or financial results and cause Edison International and SCE to incur unanticipated costs;
- physical security of Edison International's and SCE's critical assets and personnel and the cybersecurity of Edison International's and SCE's critical information technology systems for grid control, and business, employee and customer data;
- risks associated with cost allocation resulting in higher rates for utility bundled service customers because of possible customer bypass or departure for other electricity providers such as Community Choice Aggregators ("CCA," which are cities, counties, and certain other public agencies with the authority to generate and/or purchase electricity for their local residents and businesses) and Electric Service Providers (entities that offer electric power and ancillary services to retail customers, other than electrical corporations (like SCE) and CCAs);
- risks inherent in SCE's transmission and distribution infrastructure investment program, including those related to project site identification, public opposition, environmental mitigation, construction, permitting, power curtailment costs (payments due under power contracts in the event there is insufficient transmission to enable acceptance of power delivery), changes in the California Independent System Operator's transmission plans, and governmental approvals; and
- risks associated with the operation of transmission and distribution assets and power generating facilities, including worker and public safety issues, the risk of utility assets causing or contributing to wildfires, failure, availability, efficiency, and output of equipment and facilities, and availability and cost of spare parts.

Additional information about risks and uncertainties, including more detail about the factors described in this report, is contained throughout this report and in the 2020 Form 10-K, including the "Risk Factors" section. Readers are urged to read this entire report, including information incorporated by reference, as well as the 2020 Form 10-K, and carefully consider the risks, uncertainties, and other factors that affect Edison International's and SCE's businesses. Edison International and SCE post or provide direct links (i) to certain SCE and other parties' regulatory filings and documents with the CPUC and the FERC and certain agency rulings and notices in open proceedings in a section titled "SCE Regulatory Highlights," (ii) to certain documents and information related to Southern California wildfires which may be of interest to investors in a section titled "Southern California Wildfires," and (iii) to presentations, documents and other information that may be of interest to investors in a section titled "Presentations" at www.edisoninvestor.com in order to publicly disseminate such information.

These forward-looking statements represent our expectations only as of the date of this news release, and Edison International assumes no duty to update them to reflect new information, events or circumstances. Readers should review future reports filed by Edison International and SCE with the SEC.

First Quarter Reconciliation of Basic Earnings Per Share to Core Earnings Per Share

	Three months ended March 31,		Change
	2021	2020	
Earnings (loss) per share attributable to Edison International			
Continuing operations			
SCE	\$ 0.78	\$ 0.60	\$ 0.18
Edison International Parent and Other	(0.10)	(0.10)	—
Edison International	0.68	0.50	0.18
Less: Non-core items			
SCE	(0.11)	(0.12)	0.01
Edison International Parent and Other	—	(0.01)	0.01
Total non-core items	(0.11)	(0.13)	0.02
Core earnings (losses)			
SCE	0.89	0.72	0.17
Edison International Parent and Other	(0.10)	(0.09)	(0.01)
Edison International	\$ 0.79	\$ 0.63	\$ 0.16

Note: Diluted earnings were \$0.68 and \$0.50 per share for the three months ended March 31, 2021 and 2020, respectively.

First Quarter Reconciliation of Basic Earnings Per Share to Core Earnings (in millions)

(in millions)	Three months ended March 31,		Change
	2021	2020	
Net income (loss) attributable to Edison International			
Continuing operations			
SCE	\$ 296	\$ 219	\$ 77
Edison International Parent and Other	(37)	(36)	(1)
Edison International	259	183	76
Less: Non-core items			
SCE ^{1,2,3}	(42)	(42)	—
Edison International Parent and Other ³	—	(3)	3
Total non-core items	(42)	(45)	3
Core earnings (losses)			
SCE	338	261	77
Edison International Parent and Other	(37)	(33)	(4)
Edison International	\$ 301	\$ 228	\$ 73

¹ Includes charges of \$53 million (\$38 million after-tax) and \$84 million (\$60 million after-tax) for the quarter-ended March 31, 2021 and 2020, respectively, from the amortization of SCE's contributions to the Wildfire Insurance Fund.

² Includes a charge of \$5 million (\$4 million after-tax) for the quarter-ended March 31, 2021 for SCE's 2017/2018 Wildfire/Mudslide Events expenses.

³ Includes income tax benefit of \$18 million and income tax expense of \$3 million recorded in the first quarter of 2020 for SCE and Edison International Parent and Other, respectively, due to re-measurement of uncertain tax positions related to the 2010 – 2012 California state tax filings currently under audit.

Consolidated Statements of Income	Edison International	
	Three months ended	
	March 31,	
(in millions, except per-share amounts, unaudited)	2021	2020
Total operating revenue	\$ 2,960	\$ 2,790
Purchased power and fuel	1,013	928
Operation and maintenance	844	881
Wildfire Insurance Fund expense	53	84
Depreciation and amortization	525	484
Property and other taxes	126	111
Total operating expenses	2,561	2,488
Operating income	399	302
Interest expense	(217)	(225)
Other income	72	52
Income before income taxes	254	129
Income tax benefit	(36)	(84)
Net income	290	213
Preferred and preference stock dividend requirements of SCE	27	30
Preferred stock dividend requirement of Edison International	4	—
Net income attributable to Edison International common shareholders	\$ 259	\$ 183
Basic earnings per share:		
Weighted average shares of common stock outstanding	379	363
Basic earnings per common share attributable to Edison International common shareholders	\$ 0.68	\$ 0.50
Diluted earnings per share:		
Weighted average shares of common stock outstanding, including effect of dilutive securities	380	364
Diluted earnings per common share attributable to Edison International common shareholders	\$ 0.68	\$ 0.50

Consolidated Balance Sheets**Edison International**

(in millions, unaudited)	March 31, 2021	December 31, 2020
ASSETS		
Cash and cash equivalents	\$ 389	\$ 87
Receivables, less allowances of \$226 and \$188 for uncollectible accounts at respective dates	1,093	1,130
Accrued unbilled revenue	673	521
Insurance receivable	603	708
Income tax receivables	—	68
Inventory	416	405
Prepaid expenses	163	281
Regulatory assets	1,578	1,314
Wildfire Insurance Fund contributions	204	323
Other current assets	209	224
Total current assets	5,328	5,061
Nuclear decommissioning trusts	4,763	4,833
Other investments	59	53
Total investments	4,822	4,886
Utility property, plant and equipment, less accumulated depreciation and amortization of \$10,827 and \$10,681 at respective dates	48,097	47,653
Nonutility property, plant and equipment, less accumulated depreciation of \$96 and \$94 at respective dates	187	186
Total property, plant and equipment	48,284	47,839
Regulatory assets (includes \$331 at 2021 related to Variable Interest Entities "VIEs")	7,543	7,120
Wildfire Insurance Fund contributions	2,512	2,443
Operating lease right-of-use assets	1,071	1,088
Long-term insurance receivable	75	75
Other long-term assets	870	860
Total long-term assets	12,071	11,586
Total assets	\$ 70,505	\$ 69,372

Consolidated Balance Sheets

Edison International

(in millions, except share amounts, unaudited)	March 31, 2021	December 31, 2020
LIABILITIES AND EQUITY		
Short-term debt	\$ 2,520	\$ 2,398
Current portion of long-term debt	909	1,029
Accounts payable	1,602	1,980
Wildfire-related claims	1,812	2,231
Customer deposits	225	243
Regulatory liabilities	524	569
Current portion of operating lease liabilities	215	215
Other current liabilities	1,690	1,612
Total current liabilities	9,497	10,277
Long-term debt (Includes \$327 at 2021 related to VIEs)	20,165	19,632
Deferred income taxes and credits	5,474	5,368
Pensions and benefits	554	563
Asset retirement obligations	2,902	2,930
Regulatory liabilities	8,881	8,589
Operating lease liabilities	856	873
Wildfire-related claims	2,082	2,281
Other deferred credits and other long-term liabilities	2,871	2,910
Total deferred credits and other liabilities	23,620	23,514
Total liabilities	53,282	53,423
Commitments and contingencies		
Preferred stock (50,000,000 shares authorized; 1,250,000 shares issued and outstanding at March 31, 2021)	1,237	—
Common stock, no par value (800,000,000 shares authorized; 379,433,168 and 378,907,147 shares issued and outstanding at respective dates)	5,989	5,962
Accumulated other comprehensive loss	(67)	(69)
Retained earnings	8,163	8,155
Total Edison International's shareholders' equity	15,322	14,048
Noncontrolling interests – preference stock of SCE	1,901	1,901
Total equity	17,223	15,949
Total liabilities and equity	\$ 70,505	\$ 69,372

Consolidated Statements of Cash Flows

Edison International

(in millions, unaudited)

Three months ended March 31,

2021 2020

Cash flows from operating activities:

Net income	\$	290	\$	213
Adjustments to reconcile to net cash provided by operating activities:				
Depreciation and amortization		542		501
Allowance for equity during construction		(35)		(21)
Deferred income taxes		(37)		(58)
Wildfire Insurance Fund amortization expense		53		84
Other		11		23
Nuclear decommissioning trusts		(52)		14
Changes in operating assets and liabilities:				
Receivables		15		(30)
Inventory		(12)		1
Accounts payable		(151)		(129)
Tax receivables and payables		178		31
Other current assets and liabilities		(168)		41
Regulatory assets and liabilities, net		(70)		(372)
Wildfire-related insurance receivable		105		58
Wildfire-related claims		(618)		—
Other noncurrent assets and liabilities		21		(41)
Net cash provided by operating activities		72		315

Cash flows from financing activities:

Long-term debt issued, plus premium and net of discount and issuance costs of \$(15) and \$19 for the respective periods		1,223		1,719
Long-term debt repaid		(490)		(40)
Short-term debt borrowed		305		1,275
Short-term debt repaid		(327)		—
Common stock issued		15		74
Preferred stock issued, net		1,237		—
Commercial paper repayment, net of borrowing		(180)		(550)
Dividends and distribution to noncontrolling interests		(32)		(36)
Dividends paid		(247)		(226)
Other		7		15
Net cash provided by financing activities		1,511		2,231

Cash flows from investing activities:

Capital expenditures		(1,358)		(1,268)
Proceeds from sale of nuclear decommissioning trust investments		1,270		1,407
Purchases of nuclear decommissioning trust investments		(1,218)		(1,421)
Other		24		4
Net cash used in investing activities		(1,282)		(1,278)
Net increase in cash, cash equivalents and restricted cash		301		1,268
Cash, cash equivalents and restricted cash at beginning of period		89		70
Cash, cash equivalents and restricted cash at end of period	\$	390	\$	1,338